

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1968' FNL/660' FWL (SW NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1968'

16. NO. OF ACRES IN LEASE

1041.78

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3313'

19. PROPOSED DEPTH

7200' (Wasatch)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

1/15/82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Sufficient cmt to cover 200' above the uppermost hydro- carbon zone to protect the oil shale.

Fresh water aquifers will be protected when the long string is run
and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Use Program

Gas Well Production Hook-up to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. E. Aab

TITLE District Drilling Manager

DATE September 18, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

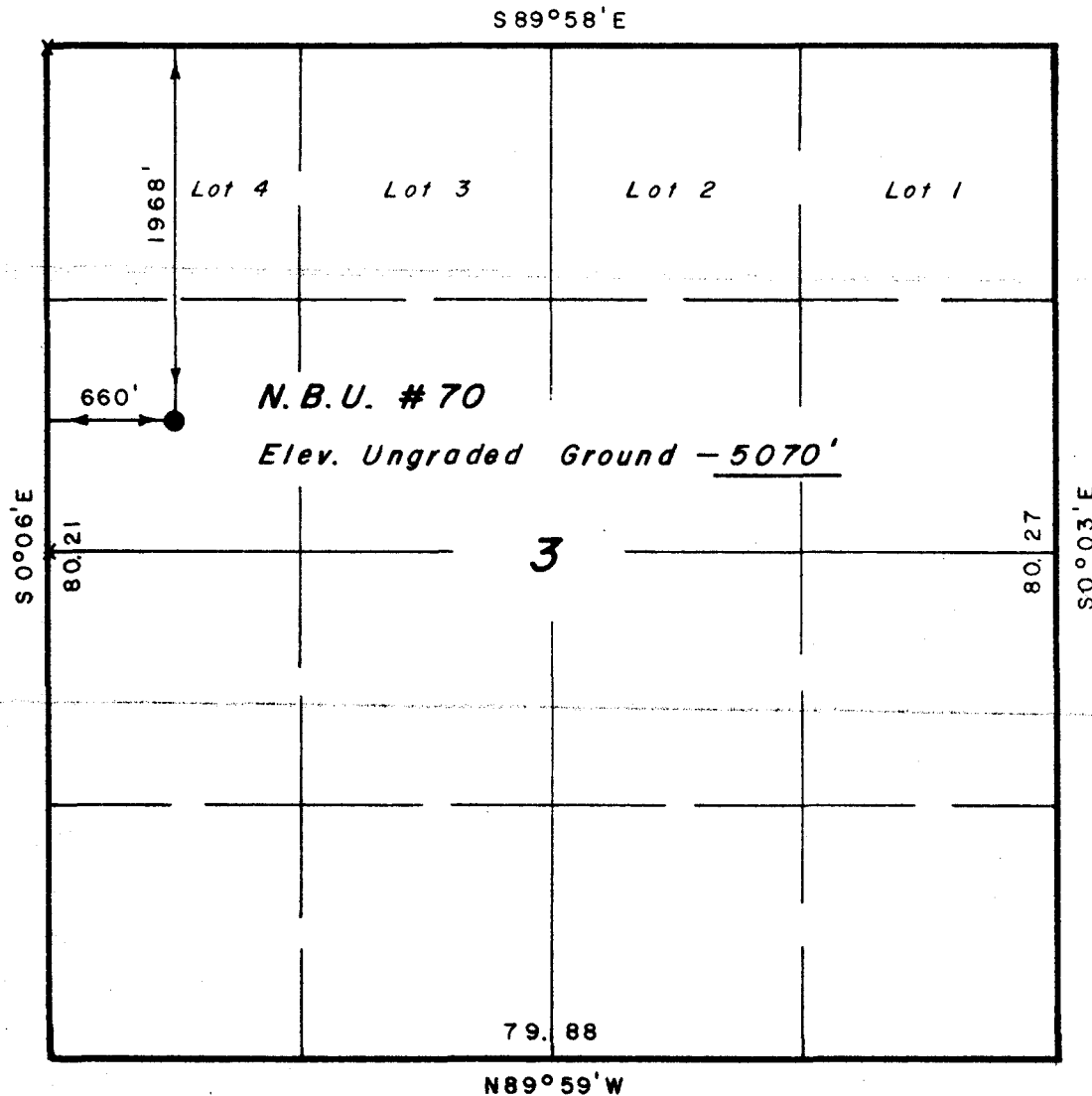
DATE: 10-5-81

BY: M. J. Mander

T 10 S, R 22 E, S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, *N.B.U. # 70*,
located as shown in the SW 1/4
NW 1/4 Section 3, T10S, R22 E,
S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 31 / 81
PARTY D.K. S.H. J.P. SB.	REFERENCES GLO Plat
WEATHER Fair	FILE COASTAL OIL & GAS

COASTAL OIL & GAS CORPORATION

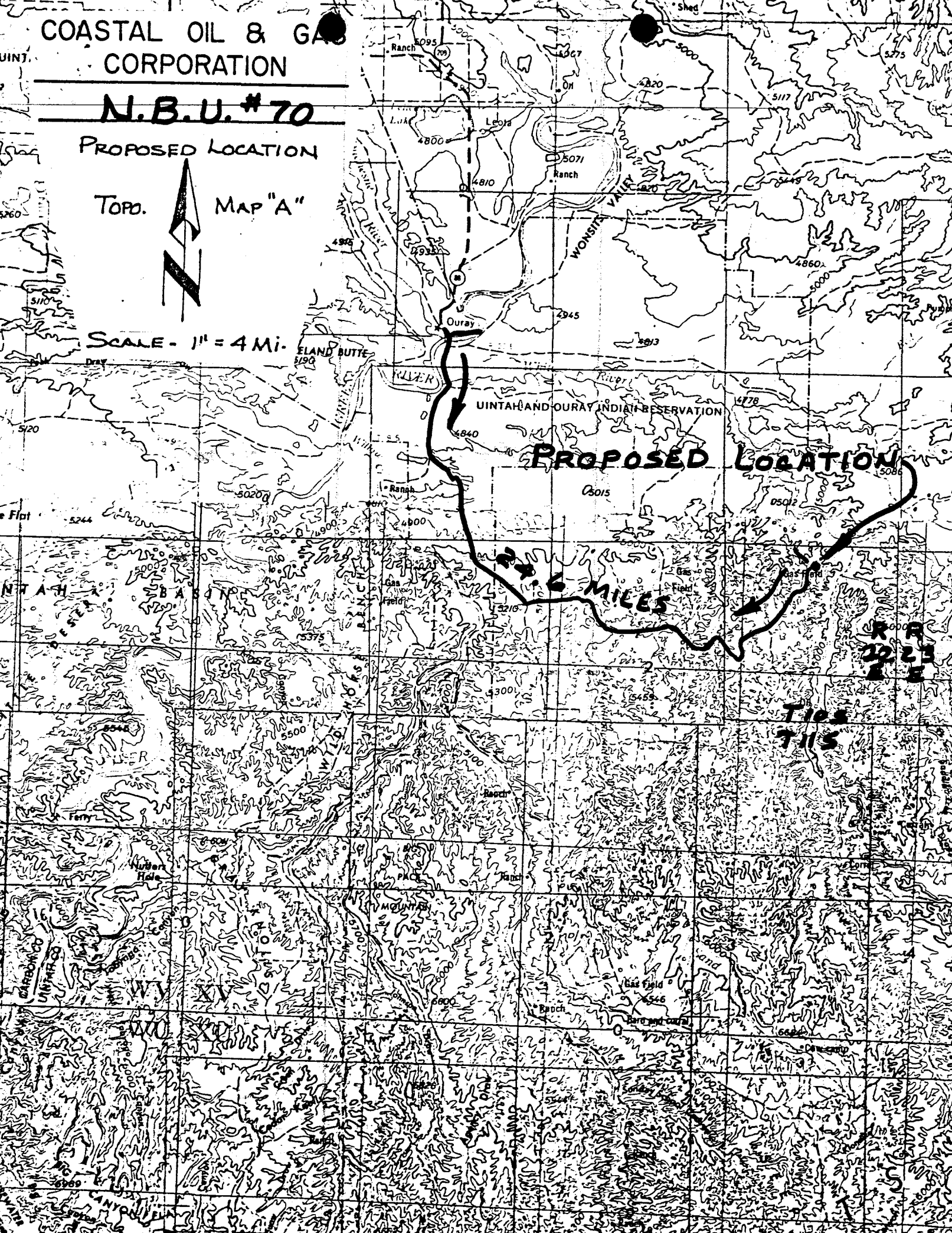
N.B.U. #70

PROPOSED LOCATION

Topo.

MAP "A"

SCALE - 1" = 4 Mi.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1968' FNL/660' FWL (SW NW)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Proposed Gas Well Prod. Hookup

5. LEASE

U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 70

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 3-T10S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5070' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

(1) PROPOSED GAS WELL PRODUCTION HOOKUP

(A) TYPICAL WELL HEAD INSTALLATION

(B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL

(2) PROPOSED PIPELINE MAP

(3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Midkiff

TITLE Production Manager DATE October 5, 1981

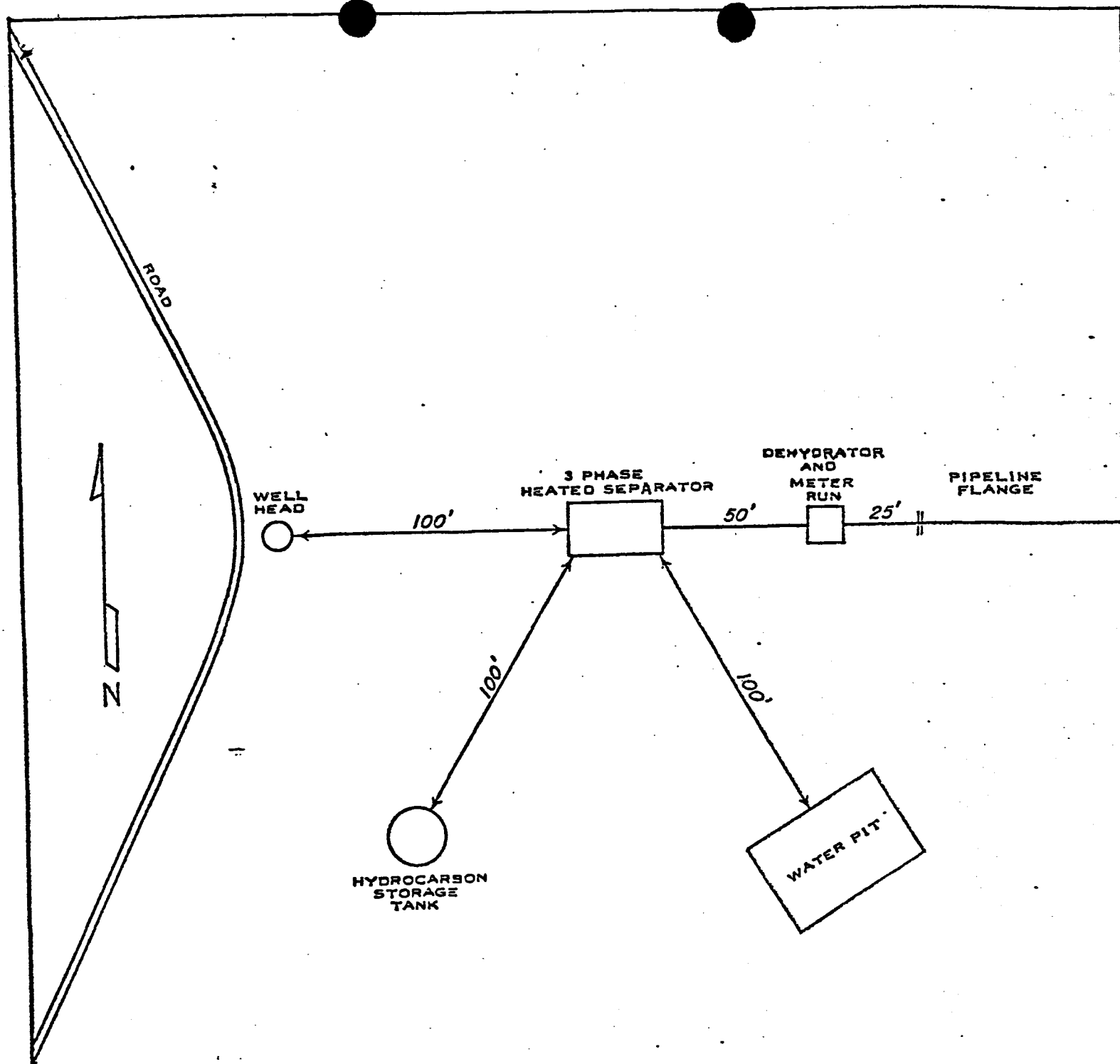
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 70
Section 3-T10S-R22E
Uintah County, Utah

ESTIMATE SKETCH

DATE: 9-28-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

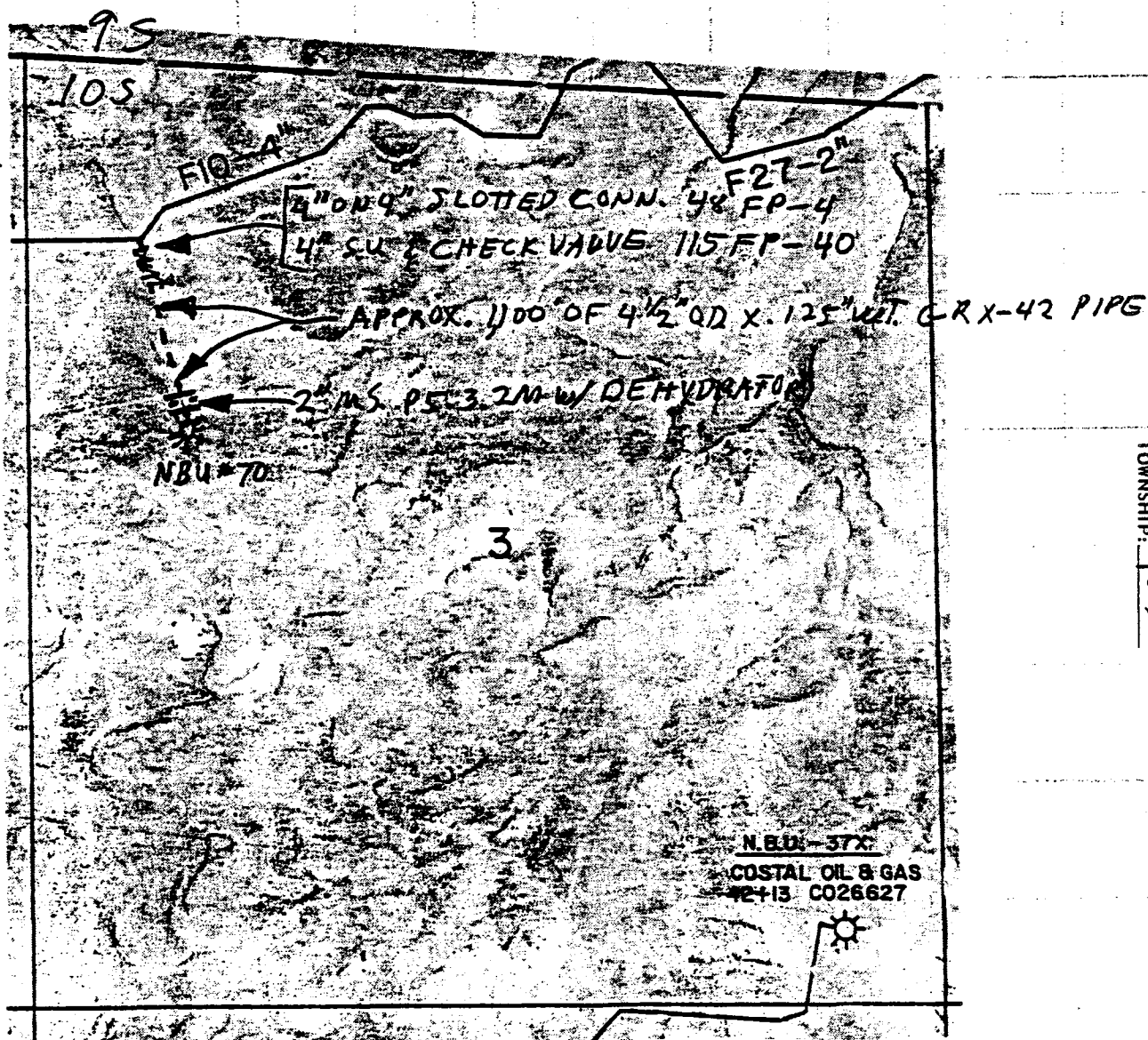
☒ COLORADO INTERSTATE GAS COMPANY
☐ _____

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115F4-1F

LOCATION: SWNW SEC. 3-T10S-R22E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU #70 NATURAL BUTTES

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

RANGE: 22E



TOWNSHIP: 10S

PREPARED BY: _____ SCALE (IF ANY): 1"=1,000'

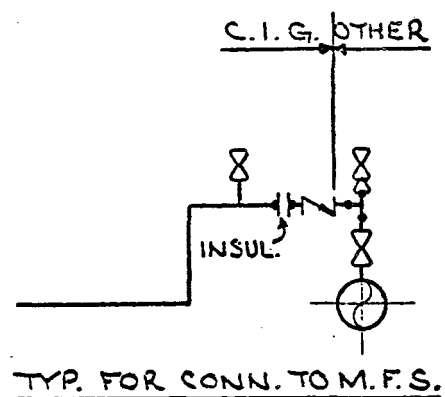
Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 70 in a southeasterly direction through the NW/4 of Section 3 connecting to Line F10-4" in the NW/4 of Section 3, all in 10S-22E. The line will be approximately 1,100' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



1	23858	REVISE STARTING POINT	8-22-77	RWD	PC	1/2	1/2	1/2	1/2
NO.	C O. NO	DESCRIPTION	DATE	BY	CHK.	APP.			

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

SCALE: NONE | DRAWN: RWP | APP: MM

115FP-1 1/8

**** FILE NOTATIONS ****

DATE: October 15, 1981

OPERATOR: Coastal Oil & Gas Corporation

WELL NO: Natural Buttes Unit # 70

Location: Sec. 3 T. 10S R. 22E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31100

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-15-81

Director: _____

Administrative Aide: Unit Well, above boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 19, 1981

Coastal Oil & Gas Corp.
P. O. Box 749
Denver, Colo. 80201

RE: Well No. Natural Buttes Unit #70,
Sec. 3, T. 10S, R. 22E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31100.

Sincerely

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS

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DEPARTMENT OF THE INTERIOR
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ZONE ☒MULTIPLE
ZONE ☐

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3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

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Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1968'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3313'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' Ungr. Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Sufficient cmt to cover 200' above the uppermost hydro- carbon zone to protect the oil shale.

Fresh water aquifers will be protected when the long string is run
and cement is circulated back to surface.

Please see the attached supplemental information:

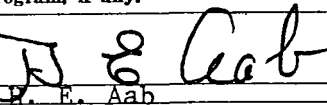
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24.

SIGNED



TITLE District Drilling Manager

DATE September 18, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



for E. W. Guynn

TITLE District Oil & Gas Supervisor

DATE

DEC 15 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

State O & G

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Gas Well
Project Location 1968' FNL & 660' FWL - Sec. 3, T. 10S, R. 22E
Well No. NBU #70 Lease No. U-01191
Date Project Submitted September 21, 1981

FIELD INSPECTION

Date October 22, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Cory Bodman - BLM, Vernal

Pat Bohner - Coastal Oil and Gas

Tonah Jackson - Coastal Oil and Gas

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 2, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

NOV 05 1981

Date

W. J. Matthes

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Typed In 10-30-81

Typing Out 11-2-81

PROPOSED ACTIONS:

Coastal Oil and Gas Corporation plans to drill the NBU #70 well, a 7200' gas test of the Wasatch Formation. About 400' of new access road will be required to reach existing well service roads. A pad 195' x 350' and a reserve pit 105' x 150' are requested for the project. Corner #8 will probably be rounded off to avoid considerable cut at the south corner. An 1100' flowline hookup route is indicated for anticipated production from this well on an attached Sundry Notice.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: October 22, 1981

Well No.: NBU # 70.

Lease No.: U-01191

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: _____

Shift topsoil pile to (3) 400' down road
~~About one mile from~~
Possible roundoff of Corner 8.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

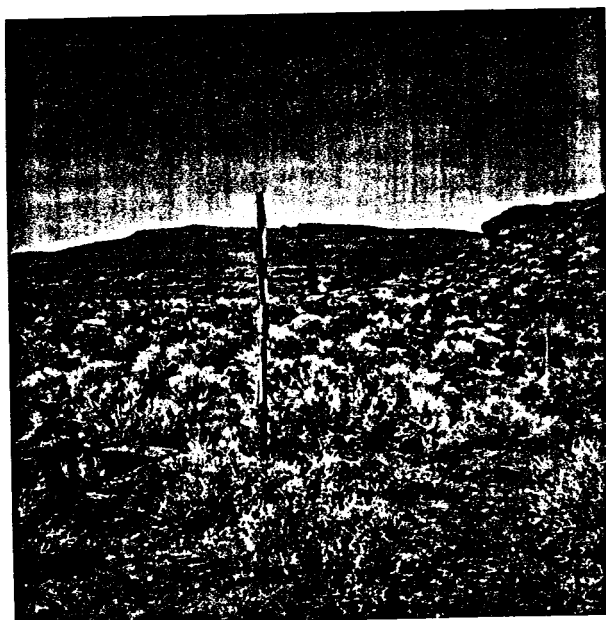
Comments and special conditions of approval discussed at onsite: (include local topography) About one mile from the White River,
cut imbalance hard to reconcile partially
mitigated by rounding off corner # 8.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	October 22 1981	
Unique charac- teristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



North View
NBU # 70



United States Department of the Interior

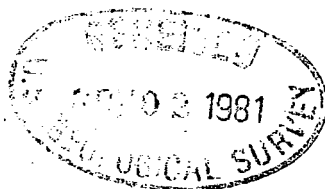
BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

October 30, 1981

Ed Gynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104



Re: Coastal Oil & Gas Corporation
Well #71 Sec. 1, T10S, R22E access
only
Well #70 Sec. 3, T10S, R22E
Well #72 Sec. 12, T10S, R20E
Well #75 Sec. 20, T10S, R20E access
only
Well #76 Sec. 26, T10S, R21E
Well #73 Sec. 17, T10S, R22E

Dear Sir:

A joint field examination was made on October 22, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
2. Traveling off access road right-of-ways will not be allowed. The minimum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Open pits will not be constructed. There will be no burning or piling of brush or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.

POOR COPY

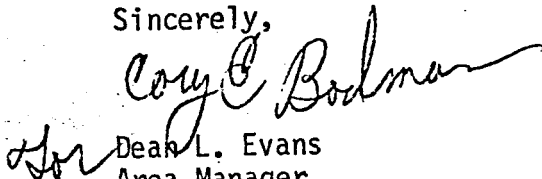
5. A wire mesh or net type of fence, topped with at least one strand of barded wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
7. Production facilities will be painted so that they blend in with the surrounding environment.
8. At well #72 corner #2 was moved 150 feet to the northwest and the pad was rotated 15° to the east. The top 4 inches of topsoil will be stockpiled between corners #2 and #3.
9. At well #76, the top 4 inches of topsoil will be stockpiled between corners #7 and #8.
10. At well #73, the top 4 inches of topsoil will be stockpiled between corners #5 and #6.
11. The access road for well #71 will require a culvert at the major drainage.
12. At well #70, the top 4 inches of topsoil will be stockpiled near corner #6.

An archaeological clearance has been conducted by A. E. R. C. Inc., of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,


Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

November 10, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coastal Oil and Gas Corporation
Flowlines for;
Well #59, Sec. 33, T10S, R21E
✓ Well #70, Sec. 3, T10S, R22E
Well #71, Sec. 1, T10S, R21E
Well #72, Sec. 12, T10S, R20E
Well #73, Sec. 17, T10S, R22E
Well #76, Sec. 26, T10S, R21E

Dear Sir:

We waive the joint on site for the above referenced flowlines.

We feel that the following recommendations should be used to govern the installation of the aforementioned flowline.

1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. The proposed flowline routes will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type surface disturbance authorized.
3. Pipeline construction shall not block, dam, or change the natural flow of any drainage.
4. The production facilities shall be painted so that they blend in with the surrounding environment.

The BLM representative will be Cory Bodman 789-1362.

Sincerely,

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER: 1100'

WASATCH: 4300'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 4300' GAS -

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4 -1/2" - N-80, LT&C - 11.6# - NEW

5. The operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings and testing procedures and testing frequency:

BOTTOM

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

TOP:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

(Continued on Page 2)

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:
No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 15, 1982
Three weeks duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #70

Located In

Section 3, T10S, R22E, S.L.B.& M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #70 located in the SW 1/4 NW 1/4 Section 3, T10S, R22E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed Southerly on Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 11.4 miles to its junction with the Bitter Creek gas field service road to the East; proceed in a Easterly direction along this road 9.2 miles to the junction with an oil field service road to the Northeast; proceed in a Northeastely direction along this road 5.3 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for \pm .4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established. There may be some minor re-routing at the point where the existing road crosses the proposed location pad.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SW 1/4 NE 1/4 Section 3, T10S, R22E, S.L.B. & M., and proceeds in a Easterly direction 400' \pm to the proposed location site.

This proposed road is relatively flat.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at the time of the onsite inspection, it is determined that it is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattleguards required.

3. EXISTING WELLS

There are approximately 5 existing producing gas wells and one abandoned well within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in the SE 1/4 NW 1/4 Section 4, T9S, R20E, S.L.B. & M. 24.0 miles over the roads described in Items #1 & 2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 1 mile to the Northeast of the location site.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River and Green River to the North and Willow Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #70 is located on a relatively flat area approximately 1 miles West of the White River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the Southwest through the site to the Northeast at approximately a 3% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

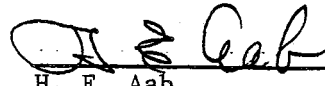
1-303-572-1121

COASTAL OIL & GAS CORPORATION
N.B.U. #70
Section 3, T10S, R22E, S.L.B. & M.

13. CERTIFICATION

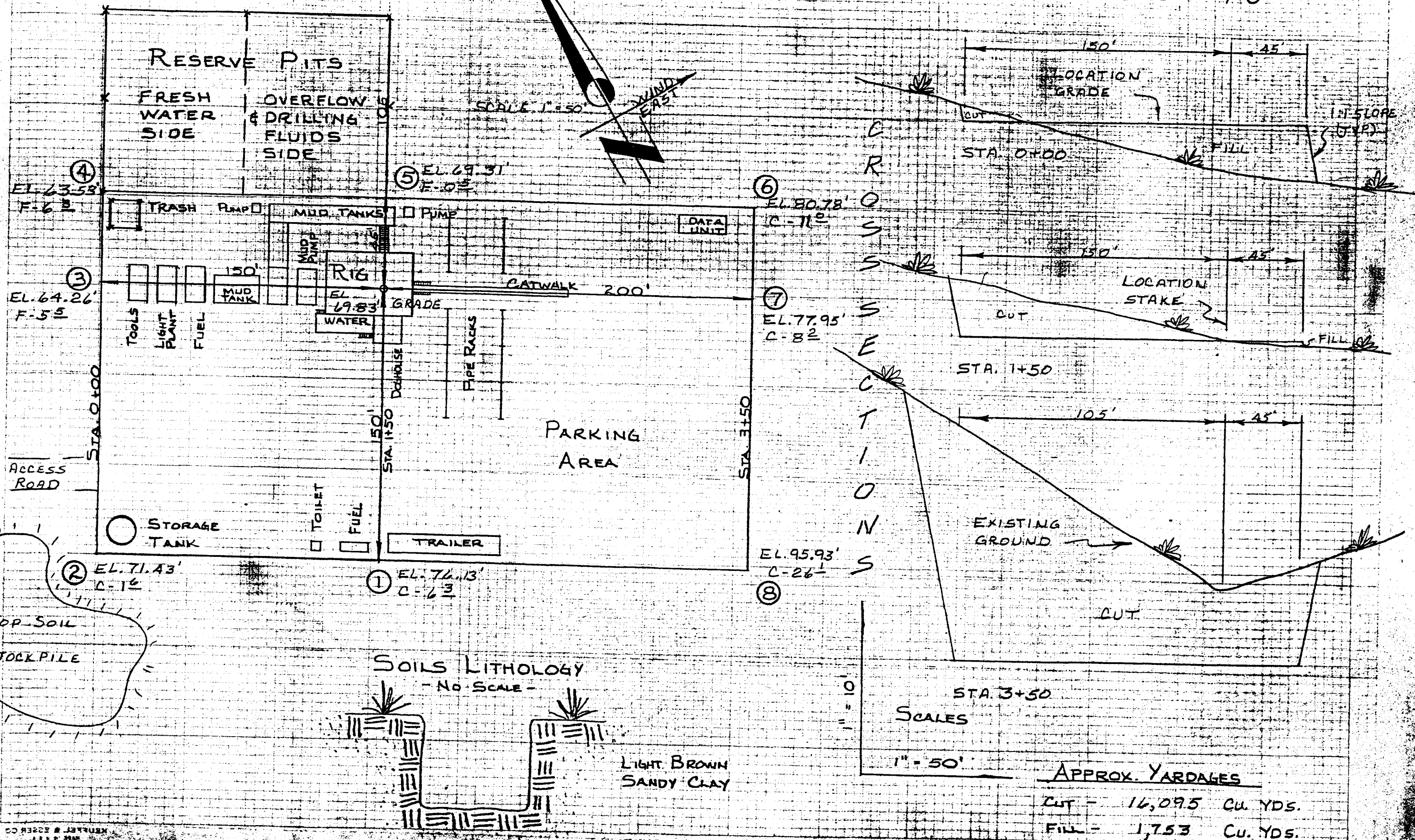
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 18, 1981
Date


H. E. Aab
District Drilling Manager

COASTAL OIL & GAS CORP.

N.B.U. # 70



COASTAL OIL & GAS
CORPORATION

N.B.U. #70



PROPOSED LOCATION

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather,
improved surface  Unimproved road, fair or dry
weather 

UTAH

QUADRANGLE LOCATION

C62 64 33-9-22

NB 2-8

C14E 25-34-9-22

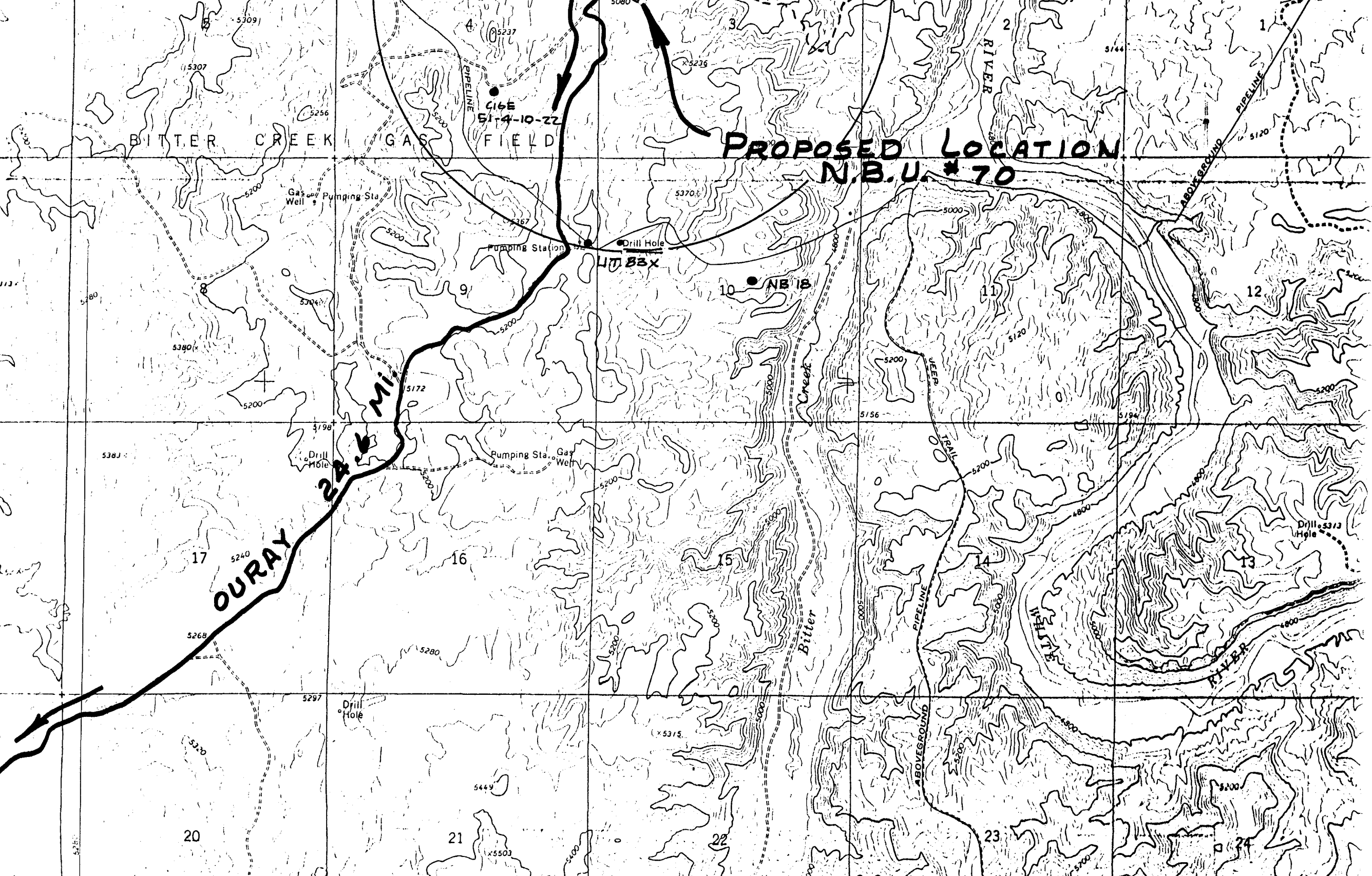
N.B. 16

T9S
T10S

U.T. 7

PROPOSED ACCESS ROAD 400'

NB 3-2B



NOTICE OF SPUD

Company: Costal Oil & Gas Corp.

Caller: Tracy

Phone: # 572-1121

Well Number: NBU #70

Location: SW 1/4 NW 1/4 Sec. 3, T. 10S, R. 22E

County: Wintah State: UT

Lease Number: U-01191

Lease Expiration Date: HBP

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: 3-2-82 8:30 A.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole to
205'

Rotary Rig Name & Number: Luffin #236

Approximate Date Rotary Moves In: 3-15-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Date: _____

cc: Well file
MMS Vernal
LUT St. O & A
APD
TAM
~~DMH~~

NOTICE OF SPUD

WELL NAME: WBU #40

LOCATION: SW 1/4 NW 1/4 SECTION 3 T- 10S R- 22E

COUNTY: Uintah STATE: Utah

LEASE NO.: U-01191 LEASE EXPIRATION DATE: NBP

UNIT NAME (If Applicable): Natural Bittes Unit

DATE & TIME SPURRED: 3-2-82 8:30 AM

DRY HOLE SPUDDER: Ram Air Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 12 1/4" hole to 205'.
Ran 5 jts, 9 5/8", 30#, K-55, 8RD, ST+C to 203'. Cmt
w/110wcn 125 gr "H" + 2% Calc 1/4" floccul. Circ 8 bbls
to surface.

ROTARY RIG NAME & NUMBER: Loffland Rig #236

APPROXIMATE DATE ROTARY MOVES IN: March 15, 1982

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: March 9, 1981

PERSON CALLED: Cindy Oliver

STATE CALLED: DATE: March 9, 1981

PERSON CALLED: Debbie Beauregard

REPORTED BY: Tracey Davis

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas Corp.

WELL NAME: NBU #70

SECTION 3 TOWNSHIP 10S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Loffland Drilling

RIG # 236

SPUDDED: DATE 3-2-82

TIME 8:30 AM

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawe

TELEPHONE # 303-572-1121

DATE 3-9-82

SIGNED DB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1968' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal report made to USGS (Cindy) and State (Debbie) March 9, 1982.
Please see attached for additional information.

RECEIVED
MAR 11 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE March 9, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1968' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input checked="" type="checkbox"/> Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded March 2, 1982. Please see attached chronological for report of operations through March 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE Dist Drilling Eng. DATE March 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1968' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	<u>X</u>

5. LEASE
U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 70

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T10S-R22E

12. COUNTY OR PARISH Utah 13. STATE Utah

14. API NO.
43-047-31100

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5070' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded March 2, 1982. Please see attached chronological for report of operations through April 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aad TITLE District Drlg. Mgr DATE April 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MBU 70N-3

Natural Buttes

Uintah County, Utah

AFE: 12751 WI: FO BI/APO

ATD: 7200' SD: 3-2-82/3-16-82

General Oil & Gas Corp., Oper.

Loffland Rig #236, Contr.

9-5/8" @ 203';

LOCATION: 1968' FNL/660' FWL

SW NW, Sec. 3-T10S-R21E

Elev: 5070' (ungr)

3-24-82 2790'; (720'-22-1/2 hrs); Drlg @ 32 FPH w/full returns
Drlg; install rotating head; drlg; RS, ck BOP's; drlg; svy; drlg.
MW 8.4, vis 28. (1 3/4° @ 2660'). Cum Csts: \$184,292.

3-25-82 3350'; (560'-22 hrs); Drlg @ 25 FPH
Drlg; clean pits & mud up; RS, ck BOP's; drlg; svy; drlg. BGG 1000
units?, CG 950 units. Drlg Brk: 3238-3252, rate 2-1-2.5 mpf, gas 900-1100-900.
MW 8.5, vis 34, WL 16, PV 6, YP 5, solids 1, pH 9, ALK .20, Mf .70, CL 1100;
gels 2/3, cake 2, MBT 16, CHT 800. (1 3/4° @ 3257'). Cum Csts: \$195,355.

3-26-82 3713'; (363'-17-1/2 hrs); Drlg @ 21 FPH
Drlg; RS; drlg to 3667'; circ for trip; pump pill & drop svy; TOOH;
dress bit #2, ck BOP's; TIH w/bit #2; drlg. BGG 600 units, CG 1000 units, TG
1500 units. MW 8.9, vis 38, WL 15.2, PV 10, YP 7, Sd Tr, solids 4, pH 9, ALK
.10, Mf .70, CL 1200, gels 2/3, cake 2, MBT 17, CHT 500. (1 3/4° @ 3667'). Cum
Csts: \$208,883.

3-27-82 4223'; (510'-23 hrs); Drlg 21 FPH
Drlg; RS & ck BOP; Drlg; surv 4168 - 1 3/4°; Drlg. BGG 700, CG 1200.
MW 9, vis 39, WL 13.2, PV 13, YP 8, Sd Tr, solids 5, pH 9, ALK .2, Mf 1.2, CL 1200,
gels 3/4, cake 2, MCT 20, cr 1500. (1 3/4° @ 4168'). Cum Csts: \$219,696.

3-28-82 4551'; (328'-23-1/2 hrs); Drlg
Drlg; RS, ck BOP; Drlg. Drlg Brk: 4398-4410, rate 8-4-9 mpf, gas
650-670-400. BG 500, CG 1200. MW 9.4, vis 41, WL 11.2, PV 12, YP 7, Sd Tr,
solids 8, pH 9, ALK .2, Mf 1.2, CL 1300, gels 3/4, cake 2, MBT 23, cr 1500.
Cum Csts: \$231,209.

3-29-82 4827'; (276'-23 hrs); Drlg @ 12 FPH
Drlg; RS, ck BOP; Drlg; svy @ 4731'; Drlg. BGG 400 units, CG 1700 units.
MW 9.4, vis 37, WL 9, PV 12, YP 8, Sd 1, solids 8, pH 9, ALK .10, Mf 1.1, CL 1000,
gels 3/4, cake 2, MBT 27, CHT 1300. (1 1/2° @ 4731'). Cum Csts: \$241,922.

3-30-82 5106'; (279'-23-1/2 hrs); Drlg @ 11 FPH
Drlg; RS; Drlg. Drlg Brks: 4942-4965', rate 5-2-7 mpf, gas 300-170-
200; 5006-5030', rate 5-2-5 mpf, gas 400-900-500; 5036-5064', rate 5-2.5-5 mpf,
gas 500-600-250. BGG 120 units, CG 400 units. MW 9.4, vis 37, WL 11, PV 10, YP 9,
Sd Tr, solids 8, pH 9, ALK .10, Mf .60, CL 1200, gels 3/5, cake 2, MBT 27, CHT 600.
Cum Csts: \$251,815.

3-31-82 5358'; (252'-23 hrs); Drlg @ 11 FPH
Drlg; RS, chk BOP; Drlg; surv; Drlg;. BG 200, CG 1250, surv gas 2100.
Drlg Brks: 5232-40, rate 5.5-2.5-6 mpf, gas 400-1100-600; 5272-82, rate 5.5-5-
5.5 mpf, gas 300-950-500. MW 9.5, vis 36, WL 12, PV 12, YP 8, Sd Tr, solids 9,
pH 9, ALK .1, Mf .5, CL 800, gels 3/4, cake 2, MBT 23, cr 800. (1° @ 5293)
Cum Csts: \$261,848.

4-1-82 5531'; (173'-18 hrs); TIH w/bit
Drlg; RS, chk BOP; Drlg, loss 300 psi pump press; pump flag; POOH -
hole bottom jt. stand #37; dress bit; TIH w/new bit. Drlg Brks: 5458-60, rate
7-6-6 mpf, gas 150-800-150; 5472-74, rate 5.5-6-6 mpf, gas 150-700-150. MW 9.5,
vis 39, WL 10.5, PV 15, YP 12, Sd Tr, solids 9, pH 10, ALK .2, Mf 1, CL 1000, gels
2/3, cake 2, MBT 23, cr 1100. Cum Csts: \$275,011.

4-2-82 5735'; (204'-22 hrs); Drlg 10 FPH
TIH; wash & ream 60' to TD; Drlg; RS, chk BOP; drlg. BG 400, CG 950. MW 9.6,
vis 40, WL 11.6, PV 11, YP 9, Sd Tr, solids 9, pH 9, ALK .3, Mf 1.3, CL 1100, gels 3/4,
cake 2, MBT 24, cr 1200. Cum Csts: \$288,781.

4-3-82 5,945' (210'-23 hrs) Drlg.
Drlg; RS & ch Bop; Drlg; Surv; Drlg. BBG 110, CG 950. Drlg Brks: 5564-68,
rate 6-4 1/2-6 mpf, gas 300-800-350; 5600-02, rate 5 1/2-3 1/2-5 1/2 mpf, gas 375-500-400; 5652-56,
rate 7 1/2-5-7 mpf, 375-425-350; 5744-48, rate 7-3 1/2-6 1/2 mpf, gas 320-340-360; 5834-40,
rate 7-3-6 1/2 mpf, gas 100-1080-200; 5852-60, rate 7 1/2-3-7 mpf, gas 320-400-400. MW 9.8,
vis 39, WL 11.6, PV 11, YP 8, Sd Tr, solids 11, pH 9, Pf 0.10, Mf 1.10, CL 900,
gels 3/4, cake 2, Cr +1400, MBT 25. (1° @ 5,827'). Cum Csts: \$298,644.

NBU 70N-3

Natural Buttes

Uintah County, Utah

AFE: 12751 WI:

ATD: 7200' SD: 3-2-82/3-16-82

Coastal Oil & Gas Corp., Oper.

Loffland Rig #236, Contr.

9-5/8" @ 203';

LOCATION: 1968' FNL/660' FWL

SW NW, Sec. 3-T10S-R21E

Elv: 5070' (ungr)

3-6-82 205'; (205'-7 hrs); WO RT

MI Ram Air spud 8:30 am 3-2-82; Drlg 205' 12 1/4" hole, run 5 jts 9 5/8 30# K-55 8rd ST&C to 203'. Cmt w/HOWCO 125 sk "H" +2% CaCl 1/4# flocele, circ 8 bbls to surf. 11:30 AM 3-3-82 complete. Cum Csts: \$36,636.

3-14-82 205'; MIRU RT

RD MI; wait on day light. Cum Csts: \$45,490.

3-15-82 205'; RURT

RURT; wait on day light. Imco. Loffland 236. Cum Csts: \$51,675.

3-16-82 219'; test BOP's

Wait on day light; RURT; test BOP blinds, no test - changed & still no test. Cum Csts: \$63,235.

3-17-82 683'; (466'-11 hrs); Drlg

Repairs; test BOP; strap DC's; RS; PU BHA, TIH, TOC 180'; drlg cmt 180-217'; drlg formation spud 6:30 pm 3-16-82; surv; drlg. MW 8.4, vis 28. (3/4° @ 322') Cum Csts: \$73,223.

3-18-82 1261'; (578'-12 hrs); WOC Plug #1

Drlg; surv; drlg, lost returns @ 1090'; RS; dry drlg 171'; POOH, TIH w/dp open to 368'; RU Halco cmt w/300 sx H 3% CaCl 12# gilsonite w/no returns, comp 8:30 pm 3-17-82; WOC, fill hole 2:30 AM w/32 bbl wtr - full. MW 8.4, vis 28. (1° @ 825') Cum Csts: \$87,731.

3-19-82 1261'; Drlg cmt plug # 1 at 1160'

WOC plug #1; install gas buster as per OSHA; TIH w/bit #1, tag cmt at 486'; drlg cmt plug #1 from 486' to 1160' w/full returns. MW 8.4, vis 27. Cum Csts: \$96,344.

3-20-82 1801'; (539'-15 hrs); WOC plug #2

Drld cmt plug #1 from 1160' to 1261'; drlg form.; RS; drlg; svy; drlg w/partial returns from 1360' to 1657', lost total returns at 1657'. Dry drld to 1801'; TOOH, std back DC's; TIH w/open ended DP to 1128'. Set plug #2 w/300 sx class H + 3% CaCl₂ + 1/4#/sk flocele, 5#/sk gilsonite. Job complete at 11:30 AM 3-20-82; TOH w/DP & WOC. MW 8.4, vis 27. (1° @ 1597'). Cum Csts: \$123,882.

3-21-82 1801'; WOC plug #4

WOC plug #2, attempt to fill hole w/no success; WOC from HOWCO (Vernal); TIH open ended to 1128', cement w/Howco plug #3 - 250 sk class H + 3% CaCl₂ + 8#/sk gilsonite + 1/4#/sk Flo. Job complete @ 12:45 pm (3-20-82); WOC plug #3, fill hole after 6 hours, would not fill; WO cement from Howco; TIH open ended to 1128', set plug #4 w/250 sk HRS-12 + 2% CaCl₂ + 12#/sk gilsonite + 1/4#/sk flocele, job complete @ 12:50 AM (3-21-82); WOC plug #4, filled hole after 3 hours, hole standing full. MW 8.4, vis 27. (1° @ 1597') Cum Csts: \$136,095.

3-22-82 1801'; WOC plug #5

WOC plug #4; TIH w/bit #1, tagged cmt at 1229'; RS, ck BOP's; drlg cmt from 1229' to 1620', lost total returns at 1620'; washed from 1620' to 1801' w/no returns; TOOH, std DC back; WO Howco; TIH w/open ended DP to 1411'; WO Howco; set cmt plug #5 w/250 sk HRC-12 + 2% CaCl₂ + 10#/sk gilsonite + 1/4#/sk flocele, job complete at 12:50 AM (3-22-82). Got returns while cmtg; WOC plug #5, fill hole after 3 hours, hole standing full. MW 8.4, vis 27. Cum Csts: \$166,866.

3-23-82 2070'; (220'-10 hrs); Drlg

WOC plug #5; TIH TOC 1246'; drlg cmt 1246-1651; drlg - full returns. MW 8.4, vis 28. Cum Csts: \$175,354.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION						
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1968' FNL & 660' FWL (SW NW) At top prod. interval reported below SAME At total depth SAME						
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE
43-047-31100		9-81 10-15-81		UINTAH		UTAH
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RES, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
3-2-82	4-8-82	4-25-82	5070' UnGr			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
7036'	6912'	N/S	→	0 - TD		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4943' - 6858' WASATCH - MESA VERDE				25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIP EDC-CNL				27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9-5/8"	36#	203'	12 1/4"	125 SX		
4-1/2"	11.6#	7036'	7-7/8"	2160 SX		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
					2-3/8"	4771'
31. PERFORATION RECORD (Interval, size and number) gun as follows: 4943' 5017' 5832' 6843' 4946' 5022' 6716' 6858' 4955' 5036' 6720' 5009' 5230' (2) 6724' TOTAL: 15 HOLES				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT* AND KIND OF MATERIAL USED 4943' - 6858' BRKDWN w/3000 GAL 3% KCF WTR. FRAC w/70,000 GAL. GEL AND 140,000# 20/40 SAND.		
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
4-25-82		FLOWING			WI WOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
4-25-82	24	18/64"	→	0	1900	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1000	1200	→	0	1900	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
VENTED						KARL ODEN
35. LIST OF ATTACHMENTS NONE						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED <u>W. J. Gooden</u>		TITLE <u>PRODUCTION ENGINEER</u>			DATE <u>MAY 5, 1982</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
				WASATCH	4306' (+778')

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number NATURAL BUTTES UNIT #70N-3
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201
Contractor LOFFLAND BROS. Address P. O. BOX 3565, GRAND JCT., CO 81502
Location SW 1/4 NW 1/4 Sec. 3 T. 10S R. 21E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>NONE REPORTED</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue of reverse side if necessary)

Formation Tops

WASATCH 4306' (+778')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1968' FNL/660' FWL (SW NW)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐ Operations ☒

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through May 14, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aad

TITLE Dist. Drlg. Mgr.

DATE

May 14, 1982.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

5. LEASE

U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 70

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 3-T10S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31100

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5070' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NBU #70N-3 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12751 WI: FO BI/APO
 ATD: 7200' SD: 3-2-82/3-16-82
 Coastal Oil & Gas Corp., Oper.
 Loffland Rig #236, Contr.
 9-5/8" @ 203'; 4 1/2" @ 7036';

LOCATION: 1968' FNL & 660' FWL
 SW NW, Sec 3-T10S-R21E
 Ely: 5070' GL (ungr)
 TD: 7036'
 PBTD: 6912'
 Perf: 4943-6858' (15 holes)

4-22-82 Prep to fin RIH w/tbg; CK froze, TP 1500 psi, CP 1500 psi.
 Road to loc; PU, std back & tally 2-3/8" tbg; RU GO WL & run GR-CCL
 f/PBTD of 6912' to 4300'; press tst csg to 6000 psi w/rig pmp; perf Wasatch/MV
 w/3-1/8" csg gun as follows: 4943', 4946', 4955', 5009', 5017', 5022', 5036',
 5230' (2), 5832', 6716', 6720', 6734', 6848', 6858' Neutron Density Log depths
 (15 holes); RU & RIH w/60 stds tbg; well unloaded, 16/64" CK, FCP 400 psi; 1/2 hr
 FCP 1400 psi; pmp 50 bbl KCl wtr to kill well; blw back KCl wtr; SDFN. Cum Compl
 Csts: \$59,527.

4-23-82 Flwg to pit after brkdown; RD & rel SU.
 Road to loc; TP 1500 psi, SICP 1500 psi, 16/64" CK - frozen; opn to
 20/64" CK & WO brine wtr; FTP 350 psi, SICP 350 psi, 20/64" CK; kill well w/70 bbl
 10 ppg brine; TIH w/18 stds tbg; hang tbg @ 4771' w/NC on btm & SN 1 jnt up @ 4751'
 w/10' blast jnt at surf; ND BOP, NU tree; RU Western & brk dwn form w/3% KCl wtr &
 30 BS as follows: 20 bbl to fill hole & est rate @ 6 BPM & 6000 psi; 15 bbl w/BS
 @ 6 BPM & 4000 psi; 55 bbl @ 6 BPM & 3800 psi; balled off twice; AR 6 BPM @ 3400 psi;
 ISIP 1700 psi, 15 min 1000 psi; opn to pit on 16/64" CK, 2" stream LW. Cum Csts:
 \$525,616.

4-24-82 Flwg to pit after brkdown.
 FTP 1000 psi, SICP 1580 psi, 16/64" CK - part frozen, est 400 MCFD gas;
 RD & rel SU.

4-25-82 Flwg to pit after brkdown.
 FTP 1475 psi, SICP 1600 psi, 16/64" CK - freezing; no gas, no wtr; chng to
 18/64" CK.

4-26-82 SI; WO PLC.
 FTP 1000 psi, SICP 1200 psi, 18/64" CK, 1900 MCFD w/no wtr & Tr paraffin;
 SI @ 10:15 AM. Completed as single SI GW f/Wasatch/MV perfs 4943-6858' (15 holes)
 on 4-25-82; WO PLC. Cum Csts: \$595,631.

4-27-82 thru 5-1-82 SI; WO PLC.

5-2-82 SI; WO PLC.
 SITP 2030 psi, SICP 2030 psi.

5-3-82 SI; WO PLC.
 SITP 2030 psi, SICP 2030 psi. Drop f/report.

NBU 70N-3 (COGC)

Natural Buttes

Unitah County, Utah

AFE: 12751 WI: FO BI/APO

ATD: 7200' SD: 3-2-82/3-16-82

Costal Oil & Gas Corp., Oper.

Loffland Rig #236, Contr.

9-5/8" @ 203'; 4 1/2" @ 7036'

LOCATION: 1968' FNL/660' FWL

SW NW, Sec. 3-T10S-R22 E

Elev: 5070' (ungr)

TD: 7036'

PBSD:

4-4-82 6,124'; (179'-23 1/2 hrs); Drlg

Drlg; RS & ck BOP; Drlg. BGG 640; CG 690. Drlg Brks: 5964-70, rate 8 1/2-7-8 mpf, gas 150-450-110; 5972-78, rate 8-6-7 mpf, gas 110-500-250; 6060-64, rate 10 1/2-4-8 1/2 mpf, gas 130-240-170. MW 9.5, vis 39, WL 12, PV 11, YP 7, Sd Tr, solids 9, pH 9, Pf .10, Mf 1.4, CL 900, gels 3/4, cake 2. (1° @ 5,827') Cum Csts: \$309,357.

4-5-82 6,284' (160' - 18 1/2 hrs); TIH w/Bit #4

Drlg; RS & ck BOP; Drlg; TOH w/Bit #3; dress Bit #4, TIH. BGG 150, CONN 300. MW 9.5, vis 39, WL 12, PV 16, YP 18, Sd Tr, solids 9, pH 9, Pf 0.1, Mf 1.3, CL 800, gels 5/6, cake 2, CR + 1200, MBT 25. (1° @ 6284'). Cum Csts: \$319,870.

4-6-82 6,487' (203'-23 hrs); Drlg

TIH w/bit; ream 30' to TD; Drlg. BGG 340; CG 660. Drlg Bk: 6300-08, rate 6 1/2-3 1/2-6 mpf, gas 420-550-540. MW 9.5, vis 40, WL 10.5, PV 16, YP 14, Sd Tr, solids 9, pH 9, Pf .4, Mf .1, CL 800, CA Tr, gels 3/5, cake 2, MBT 25, cr 1000; Cum Csts: \$329,338.

4-7-82 6,690' (203'-22 1/2 hrs); Drlg

Drlg; RS; Drlg: repairs; Drlg. BGG 240; CG 1120. Drlg Bk: 6538-48; rate 7-5 1/2-7 1/2 mpf; gas 200-400-300; 6562-69; rate 6 1/2-3 1/2-7 mpf; gas 300-300-300; 6616-20; rate 5 1/2-3-6 1/2 mpf; gas 200-400-200. MW 9.4, vis 38, WL 12, PV 16, YP 14, Sd Tr, solids 8, pH 9, Pf .1, Mf .7, CL 1000, CA Tr, gels 2/4, cake 2, MBT 25, cr 1200. Cum Csts: 340,101.

4-8-82 7,000'; (310'-23 hrs); Circ & W.O.O.

Drlg; R.S. Chk BOP, Drlg; Circ & W.O.O. BG 200 CG 680, Drlg Brks: 6708-42, rate 5-1.5-5 mpf, gas 260-900-600; 6750-58. rate 3.5-2.5-5 mpf, gas 600-600-300; 6762-72. rate 5-1-5 mpf, 300-300-300 gas; 6774-88. rate 5-2-3.5 mpf, gas 300-450-300; 6844-78. rate 7-2.5-6, gas 325-725-300; 6884-98. rate 7-3.5-7, mpf, gas 280-350-260; 6906-36. rate 4.5-2.5-7 mpf, gas 300-400-300; 6952-60. rate 7.5-3-6.5, gas 330-400-330; 6964-76. rate 5-3-6, gas 340-500-400. MW 9.5, VIS 35, WL 11.5, PV 9, YP 2, OWR 0, Sd Tr, Solids 9, pH 9, ALK Pf .1 Mf .7, CL 1,100, CA Tr, Gels 2/3, Cake 2, MBT 2.5. Cum Csts: \$352,537.

4-9-82 7,036'; (36'-4 hrs); Tooh & LD Drill Pipe.

Drill, C&C Mud for Logs, Drop SVY, Pump Slug, Tooh to Log, SLM - 7,036'. Logging w/Schlumberger ran DIL/SP, FDC/CNL/CALIPER Loggers TD - 7,026', TIH, Circ & Cond Mud for CSG, Tooh & LD DP. Bgg 400 units, CG 900 units, TG 1,700 units. MW 9.6, Vis 40, WL 10.0, PV 21, YP 15, Sd Tr, Solids 9.0, pH 9.0, ALK Pf .10, Mf .60, CL 1,200, CA Tr, Gels 3/4, Cage 2, MBT 25.0. (1/2° @ 7,036'). Cum Csts: \$380,140.

4-10-82 7,036'; Dry Watch Rig.

Finished LD DP & DC's, Ru Parrish, Ru 173 JTS 4 1/2" 11.6# N-80 8RND LT&C RNG 3 CSG. Land At 7,036'. (Total length 7,037.78') Ran diff shoe & Float (6,998.60') & 20 Centralizers, Circ CSG w/rig pump, Ru Dowell, Ran 30 Mud Flush, 50 BBL spacer, lead 900 SK 50:50 POT, 8% Gel, 10% salt, .6% D-60 (Fric Red), 5#/SK Gilsonite, 1/4 #/SK Flocele, Tailed w/1260 SK 50:50 POZ, 2% Gel, 10% Salt, 6% D-60, 1/4 #/SK Flocele. Disp. w/108 BBLs 5% Kel Circ 30 BBL Mud Flush & Spacer to surf. slight trace of cmt plug down. & job complete at 5:30 p.m. 4/9/82. ND BOP's, set slips, cut CSG. Clean Pits. Dry Watch Rig released rig at 12:00 midnight on 4/9/82, Will start moving rig to NBU #71 N-3 on Monday morning. Cum Csts: 519,483.

4-11-82 7036'; Preparing to move rig to NBU #71 N-3

Dry watch rig. Cum Csts: \$521,683. Drop f/report; WO CU.

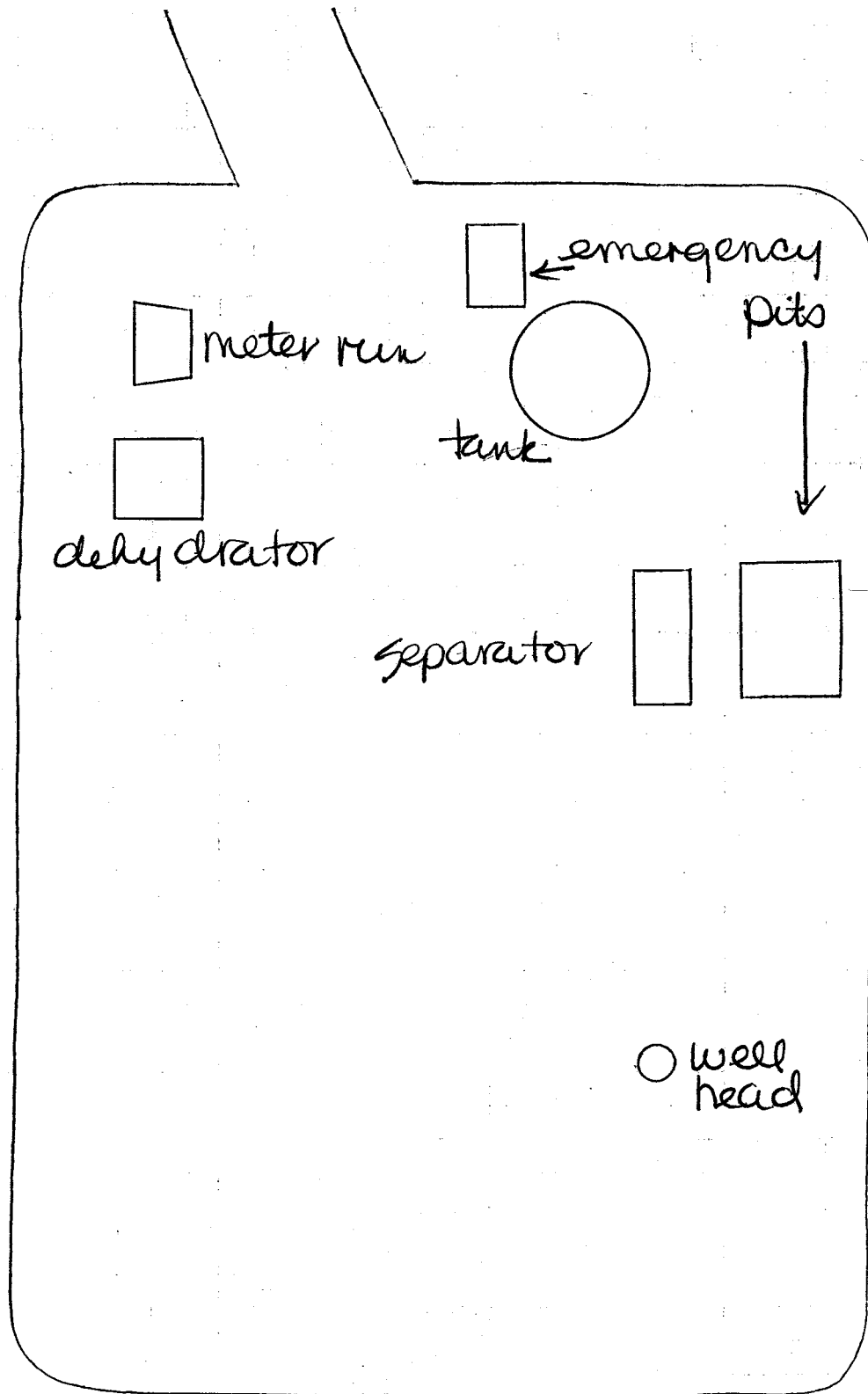
4-12-82 thru 4-14-82 WO CU.4-15-82 WO CU.

Tag PBSD @ 6923' Un Gr w/gauge ring & junk basket on slickline. Cum Compl Csts: \$1990. Tot Cum Csts: \$522,616.

4-16-82 thru 4-20-82 WO CU.4-21-82 Prep to std back tbg, log & perf.

Road to loc; MI RU B & B Well Service; NU BOP; SDFN. Cum Csts: \$525,616.

NBU 70 Sec 3, T105, R22E Kuhly 1/11/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1087

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #70N3

9. API Well No.

43-047-31100

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1968' FNL & 660' FWL

SW/NW Section 3-T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperf, Lwr Tbg & Install
Plunger Lift Equipment

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

08/31/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Tax credit
11/28/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NBU #70N3

Section 3-T10S-R22E
Natural Buttes Field

PROCEDURE

1. MI & RU. Kill well w/3% KCl water. ND WH. NU BOP. POOH w/2-3/8" tubing.
2. RU & reperforate Wasatch & Mesaverde w/3-1/8" casing gun. Perforate from FDC-CNL log (4/82):

4944	5034	6706	6858
4945	5035	6712	
4954	5050	6716	
4955	5051	6720	25 intervals (100 holes)
5008	5229	6724	
5015	5230	6839	
5020	5832	6848	
5023	5833	6853	

3. RIH w/2-3/8" tubing to 6860' (new EOT). Swab & flow well to cleanup.
4. Install plunger lift stop via WL. ND BOP. NU WH. Complete installation of plunger lift equipment.
5. After returning well to sales lines, obtain rates and pressures.

Rate (2/21/95) prior to W/O: 118 MCFD, FTP 300#, CP 400#, LP 268#, 30/64" choke.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #70N3

9. API Well No.

43-047-31100

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1968' FNL & 660' FWL

SW/NW Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

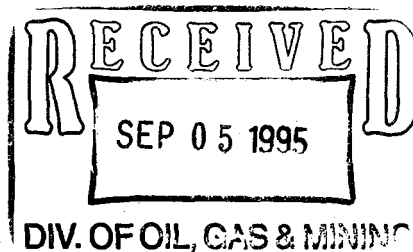
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Reperf, Lwr Tbg & Install Plunger Lift Equipment**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/31/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Fish Stuck Tubing

- 4/3/98 **POOH w/tbg.** MIRU Pennant Well Serv Rig #4. Blow well dn. ND WH, NU BOP. Worked stuck tbg from 30,000# to 60,000#. Moved up 2'. Could not move any more. RU Delsco WL unit. POOH w/plunger & bumper spring. RU Cutters WLS. Ran free-point. Tbg 0% free @ 5800', 35% free @ 5790', 75% free @ 5780' & 90% free @ 5760'. RIH w/chemical cutter. Cut tbg @ 5935'. Btm fish fell 4'. Cut tbg @ 5763'. RD Cutters. POOH w/15 stds tbg. SDFN. Top fish - 5763' to 5935'; Btm fish - 5939' to 6844'.
DC: \$8,840 TC: \$8,840
- 4/4/98 **RIH w/tbg, spot acid, POOH & PU o/shot.** ITP 125#, ICP 300#. Blew dn. POOH (SLM) & PU fishing tools, o/shot, bumper, jar, XO, 4 3-1/8" DC's, XO, accel, XO, 4' sub. RIH w/187 jts. Grab fish @ 5807'. Jar & pull fish free. POOH. Kill w/10 bbls. LD fish & fishing tools. SIFN.
DC: \$7,724 TC: \$16,564
- 4/5/98 **RIH w/bit, air foam CO.** ITP 65#, 130 on csg. Blew dn. OU 6' mule shoe change. RIH. Change first 11 tbg collars to slim hole collars. Tag fish @ 6133'. (Fish dropped). MI BJ Serv. Spot 5 bbls of 15% HCL across zone where #1 fish was, lead w/20 bbls. Flush to 5661' w/22 bbls 2% KCL. POOH. Change collars, back out, PU o/shot bumper, jar DC's accel. RIH & grab fish. POOH. LD fishing tool. Pull on out of hole. SIFN & SD Sunday.
DC: \$8,383 TC: \$24,947
- 4/6/98 Shut down Sunday
- 4/7/98 **Prep to acidize.** SICP 0. RIH w/3-7/8" bit, bit sub & 2-3/8" tbg. Tag PBTD @ 6993'. POOH & LD bit & bit sub. RIH w/notched collar, 1 jt tbg, PSN & 2-3/8" tbg to 6854'. SDFN.
DC: \$4,110 TC: \$29,057
- 4/8/98 **Fish sand line.** 0 psi on well. RIH w/30 stds. EOT @ 6865'. Pump 20 bbls lead, spot 16 bbls 15% HCL across perfs 6858'-5832'. Flush w/26 bbls 2% KCL. LD 2 jts. Pull 26 stds. PU 4' PUP. EOT @ 5230'. Pump 5 bbls lead, spot 7 bbls 15% HCL across perfs 4943'-5230'. Flush w/19 bbls 2% KCL. LD PUP. Run in 26 stds. Land @ 6804' w/NC, 1 jt, PSN, 221 jts 2-3/8" tbg, hgr. ND BOPS, NU WH. RDMO Penn #4. MIRU Delsco. IFL 2500'. Made 12 runs, rec 48 bbls. Parted sand line lost tools & 50' +/- sand line in hole. SIFN.
DC: \$4,666 TC: \$33,713
- 4/9/98 **Move in workover rig.** ICP 100#, ITP 25#. Poor rope socket. RU & swab load off fish. Made 10 runs, rec 40 bbls. IFL 3500', FFL 5100'. Made 3 runs w/fishing tools. Shut in well. RDMO. Did not catch fish.
DC: \$1,714 TC: \$35,427
- 4/10/98 **MI Delsco & swab.** MIRU Penn #4. ITP 75#, ICP 375#. Blew dn. ND WH, NU BOPS. POOH. LD fish (swab tools). RIH & re-land tbg w/NC, 1 jt, PSN, 221 jts 2-3/8", J55 tbg, hgr. ND BOPS, NU WH. RDMO.
DC: \$2,745 TC: \$38,172
- 4/11/98 **Swabbing.** MIRU Delsco Swabbing. Made 12 swab runs, rec 65 bbls fluid. ITP 25#, FTP 0#. ICP 400#, FCP 340#. IFL 5000', FFL 5400'. SWIFN.
DC: \$2,390 TC: \$42,212
- 4/12/98 **Swabbing.** Made 4 swab runs, 2 plunger runs, 3 swab runs, swabbed to seat nipple. Rec 20 bbls fluid. ITP 100#, FTP 0#. ICP 420#, FCP 140#. IFL 5200', FFL swabbed off. SWIFN.
DC: \$1,190 TC: \$43,402
- 4/13/98 **Well on prod.** SITP 300#, SICP 420#. Plunger came up 3 times thru unit. Put well on prod @ 8:30 pm.
DC: \$910 TC: \$44,312
- 4/14/98 Flwg 4 MCF, 2 BW, 1 hr, LLTR 75 bbls. Dn 23 hrs - Hi/lo valve.
- 4/15/98 Flwg 49 MCF, 2 BW, FTP 135#, CP 190#, 24 hrs, LLTR 73 bbls.
- 4/16/98 Flwg 78 MCF, 2 BW, FTP 152#, CP 166#, 24 hrs, LLTR 71 bbls.
- 4/17/98 Flwg 94 MCF, 2 BW, FTP 116#, CP 126#, 64/64" ck, 24 hrs, LLTR 69 bbls. Prior prod: 0 - well shut in with stuck tbg. **Final Report.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1968' FNL & 660' FWL
SW NW Section 3-T10S-R22E

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #70N3

9. API Well No.

43-047-31100

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

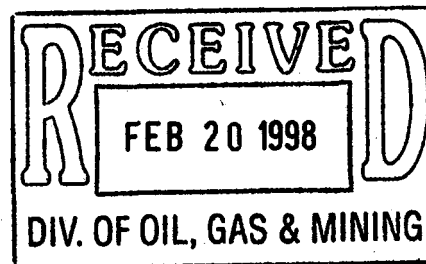
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO to PBTD and acdz
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

2/19/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NBU #70N3

Section 3-T10S-R22E
Natural Buttes Field

PROCEDURE:

1. MI & RU. Kill well w/3% KCl water. ND WH. NU BOP. POOH w/2-3/8" tubing.
2. RU & reperforate Wasatch & Mesaverde w/3-1/8" casing gun. Perforate from FDC-CNL log (4/82):

4944	5034	6706	6858
4945	5035	6712	
4954	5050	6716	
4955	5051	6720	25 intervals (100 holes)
5008	5229	6724	
5015	5230	6839	
5020	5832	6848	
5023	5833	6853	

3. RIH w/2-3/8" tubing to 6860' (new EOT). Swab & flow well to cleanup.
4. Install plunger lift stop via WL. ND BOP. NU WH. Complete installation of plunger lift equipment.
5. After returning well to sales lines, obtain rates and pressures.

Rate (2/21/95) prior to W/O: 118 MCFD, FTP 300#, CP 400#, LP 268#, 30/64" choke.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #70N3

9. API Well No.

43-047-31100

10. Field and Pool, Or Exploratory Area

County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1968' FNL & 660' FWL

SW/NW Section 3-T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

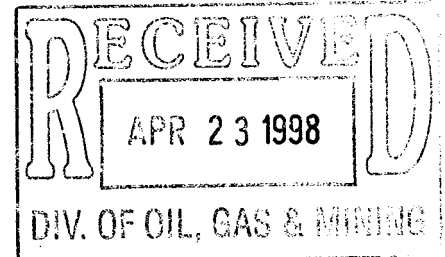
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Fish Stuck Tbg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



WTC
12-23-98
PSC

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/21/98

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

NBU 70N3-3-10-22-22
NATURAL BUTTES FIELD
SECTION 3 T10S R22E
WORKOVER PROCEDURE *HWM*

WELL DATA

LOCATION: 1968' FNL 660' FWL SEC. 3 T10S R22E
ELEVATION: 5070' GR., 5084' KB.
TD: 7036', PBTD 6912' (1982)
CSG: 9-5/8", 36.0#, K-55 @ 203' w/ 125 SX.
4-1/2", 11.6#, N-80 @ 7036' w/ 2100 SX.
TBG: 2-3/8", 4.7#, J-55 @ 6842' (1995)
FORMATION(S): MESAVERDE 6716' - 6858', 5 HOLES (1982)
WASATCH 4943' - 5832', 10 HOLES (1982)
W/MV 4943' - 6858', 100 HOLES (1995)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. **NOTE: Tbg stuck in well. Well was worked over in 1995 w/ heavy scale, expect scale.** Attempt to POOH w/ 2-3/8" tbg. Jar tbg free if necessary.
3. MI & RU Air/Foam unit. RIH w/ 2-3/8" tbg w/ bit & csg scraper to CO to PBTD (6912'). TOOH w/ bit & csg scraper. LD bit & scraper assembly.
4. RIH w/ 2-3/8" tbg to 6858'. RU service company. Circulate 16 bbls 15% HCL acid with additives to EOT. Shut-in & spot acid across perf's 5832' - 6858'. PU to 5230'. Circulate 7 bbls 15% HCL acid w/ additives to EOT. Shut-in & spot acid across perf's 4943' - 5230' to clean up scale. RD service company. PU above perf's & wait 3 hrs for acid to soak. RIH & land 2-3/8" tbg @ 6812' (**new EOT**).
5. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow back to clean up acid. **NOTE: Well was slow to build-up pressure in 1995. May need to use soap sticks or SI to get well to kick off.**
6. Broach tbg to SN. Re-run plunger lift equipment. Return the well to sales.

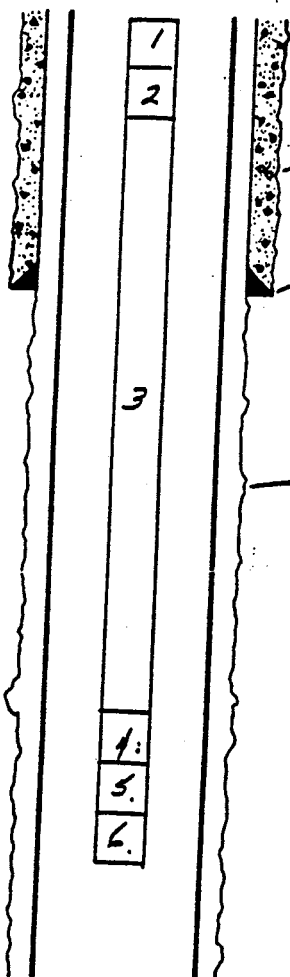
ESTIMATED: 6 DAYS
\$27,500

PRODUCING STATUS: Flowing
 WELLHEAD WORKING PRESSURE: 5000

DOWNOLE SCHEMATIC	
LEASE:	<u>NBL</u>
WELL #:	<u>7043</u>
FIELD:	<u>Natural Buttes</u>
LOCATION:	<u>Verona</u>
COUNTY/STATE:	<u>Utah</u>
TD:	<u>7036</u>
PBTD:	<u>6912</u>
PERFS:	<u>4944 To 6752</u>
	<u>25 intervals - 100 holes</u>
PROD. FORM(S):	<u>Rawlins</u>
DATE:	<u>4-27-85</u> BY: <u>SP</u>

KB ELEVATION: 14.00

FORM. TOPS



ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc.	O.D.	I.D.
HOLE SIZE: <u>12 1/4</u> "		
SURFACE CASING:		
O.D. <u>9 5/8</u> ", WEIGHT(S) <u>36</u> #		
GRADE(S) _____, CPLG _____		
SET AT <u>203</u> 'WI <u>125</u> SX		
HOLE SIZE: <u>7 7/8</u> "		
<u>4 1/2</u> 11.6 @ 7036 w/21605X		
KB		
1. Hanger	14.00	
2. BLAST Sub	1.00	
3. 222 ITS 2 3/8 8RL T67	10.00	
4. Seat Nipple	67.83	81
5. 1 IT 2 3/8 8RL T67	1.08	
6. N-Collar	31.58	
	50	
@	6841.97	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U- 01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU #70N3

9. API Well No.

43-047-31100

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW JSec.3, T10S, R22E
1968' FNL & 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

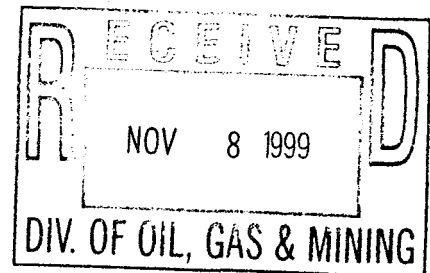
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Workover</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date

11/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #70N3

Page 1

NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: .00000001 AFE: 10147
CWC(\$M): 41.2

Reperf-Lwr Tbg-Install PLE

4/27/95 **PO: Prep to ND BOP & NU WH.** MIRU rig. Kill well w/55 BBLS 3% KCl wtr. ND WH. NU BOP. RIH w/tbg, tag PBTD @ 6913'. POOH w/tbg. RU WL. Perf 4944-6853', 25 intervals, 4 SPF w/3 1/8" csg gun. RDWL. RIH w/tbg, landed @ 6842'. SN @ 6810'. SDFN. DWC: \$13,900 CWC: \$13,900

4/28/95 **PO: SI for BHPBU.** SITP 0, SICP 0. RU swb. Rec 32 BF/4 runs. IFL @ 1700'. RD. MIRU swb. Rec 40 BW/16 runs. FFL 6400', SICP 100 psi. Fluid sli gas cut, no blow. SDFN. DWC: \$ 1,530 CWC: \$15,430

4/29/95 **PO: Prep to swb.** SITP 225, SICP 510. Tbg blew dwn in 1 min. RU Western. Pmpd 95 BW & circ. Spot 1000 gals 15% HCl across perfs. RU swb. Rec 70 BW/17 runs. IFL 1200', FFL 5000', SICP 0. Fluid sli gas cut, no blow. 26 BLFTR. SDFN. DWC: \$ 4,380 CWC: \$19,810

4/30/95 **PO: Prep to put on prod.** SITP 400, SICP 420. IFL 4100', FFL 5500'. Rec 32 BW/9 runs, sli gas blow. SDFN. DWC: \$ 976 CWC: \$20,786

5/01/95 SITP 625, SICP 650. Well put on line @ 9:00 a.m. Rec 140 MCF on a 20/64" chk. Well died in 30 min. Will install PLE today.

5/02/95 Install PLE - on prod 11:30 a.m.

	<u>TP</u>	<u>CP</u>	<u>CHOKE</u>	<u>MCF</u>	<u>BW</u>	<u>HRS DN</u>
5/02/95	290	400	35/64"	117	6	
5/03/95	320	360	30/64"	75	5	12
5/04/95	300	450	25/64"	70	5	
5/05/95	320	425	25/64"	80	5	8
5/06/95	310	425	25/64"	104	5	8
CO plunger lift controlloer.						
5/07/95	300	375	30/64"	94	6	8
5/08/95	300	375	30/64"	108	5	6
5/09/95	310	425	30/64"	139	4	4
5/10/95	300	375	30/64"	134	3	3
5/11/95	310	375	30/64"	134	5	3

Fish Stuck Tubing

4/3/98 **POOH w/tbg.** MIRU Pennant Well Serv Rig #4. Blow well dn. ND WH, NU BOP. Worked stuck tbg from 30,000# to 60,000#. Moved up 2'. Could not move any more. RU Delsco WL unit. POOH w/plunger & bumper spring. RU Cutters WLS. Ran free-point. Tbg 0% free @ 5800', 35% free @ 5790', 75% free @ 5780' & 90% free @ 5760'. RIH w/chemical cutter. Cut tbg @ 5935'. Btm fish fell 4'. Cut tbg @ 5763'. RD Cutters. POOH w/15 stds tbg. SDFN. Top fish - 5763' to 5935'; Btm fish - 5939' to 6844'.
DC: \$8,840 TC: \$8,840

4/4/98 **RIH w/tbg, spot acid, POOH & PU o/shot.** ITP 125#, ICP 300#. Blew dn. POOH (SLM) & PU fishing tools, o/shot, bumper, jar, XO, 4 3-1/8" DC's, XO, accel, XO, 4' sub. RIH w/187 jts. Grab fish @ 5807'. Jar & pull fish free. POOH. Kill w/10 bbls. LD fish & fishing tools. SIFN.
DC: \$7,724 TC: \$16,564

4/5/98 **RIH w/bit, air foam CO.** ITP 65#, 130 on csg. Blew dn. OU 6' mule shoe change. RIH. Change first 11 tbg collars to slim hole collars. Tag fish @ 6133'. (Fish dropped). MI BJ Serv. Spot 5 bbls of 15% HCL across zone where #1 fish was, lead w/20 bbls. Flush to 5661' w/22 bbls 2% KCL. POOH. Change collars, back out, PU o/shot bumper, jar DC's accel. RIH & grab fish. POOH. LD fishing tool. Pull on out of hole. SIFN & SD Sunday.
DC: \$8,383 TC: \$24,947

4/6/98 Shut down Sunday

4/7/98 **Prep to acidize.** SICP 0. RIH w/3-7/8" bit, bit sub & 2-3/8" tbg. Tag PBTD @ 6993'. POOH & LD bit & bit sub. RIH w/notched collar, 1 jt tbg, PSN & 2-3/8" tbg to 6854'. SDFN.
DC: \$4,110 TC: \$29,057

4/8/98 **Fish sand line.** 0 psi on well. RIH w/30 stds. EOT @ 6865'. Pump 20 bbls lead, spot 16 bbls 15% HCL across perfs 6858'-5832'. Flush w/26 bbls 2% KCL. LD 2 jts. Pull 26 stds. PU 4' PUP. EOT @ 5230'. Pump 5 bbls lead, spot 7 bbls 15% HCL across perfs 4943'-5230'. Flush w/19 bbls 2% KCL. LD PUP. Run in 26 stds. Land @ 6804' w/NC, 1 jt, PSN, 221 jts 2-3/8" tbg, hgr. ND BOPS, NU WH. RDMO Penn #4. MIRU Delsco. IFL 2500'. Made 12 runs, rec 48 bbls. Parted sand line lost tools & 50' +/- sand line in hole. SIFN.
DC: \$4,666 TC: \$33,713

4/9/98 **Move in workover rig.** ICP 100#, ITP 25#. Poor rope socket. RU & swab load off fish. Made 10 runs, rec 40 bbls. IFL 3500', FFL 5100'. Made 3 runs w/fishing tools. Shut in well. RDMO. Did not catch fish.
DC: \$1,714 TC: \$35,427

4/10/98 **MI Delsco & swab.** MIRU Penn #4. ITP 75#, ICP 375#. Blew dn. ND WH, NU BOPS. POOH. LD fish (swab tools). RIH & re-land tbg w/NC, 1 jt, PSN, 221 jts 2-3/8", J55 tbg, hgr. ND BOPS, NU WH. RDMO.
DC: \$2,745 TC: \$38,172

4/11/98 **Swabbing.** MIRU Delsco Swabbing. Made 12 swab runs, rec 65 bbls fluid. ITP 25#, FTP 0#. ICP 400#, FCP 340#. IFL 5000', FFL 5400'. SWIFN.
DC: \$2,390 TC: \$42,212

4/12/98 **Swabbing.** Made 4 swab runs, 2 plunger runs, 3 swab runs, swabbed to seat nipple. Rec 20 bbls fluid. ITP 100#, FTP 0#. ICP 420#, FCP 140#. IFL 5200', FFL swabbed off. SWIFN.
DC: \$1,190 TC: \$43,402

4/13/98 **Well on prod.** SITP 300#, SICP 420#. Plunger came up 3 times thru unit. Put well on prod @ 8:30 pm.
DC: \$910 TC: \$44,312

4/14/98 Flwg 4 MCF, 2 BW, 1 hr, LLTR 75 bbls. Dn 23 hrs - Hi/lo valve.

4/15/98 Flwg 49 MCF, 2 BW, FTP 135#, CP 190#, 24 hrs, LLTR 73 bbls.

4/16/98 Flwg 78 MCF, 2 BW, FTP 152#, CP 166#, 24 hrs, LLTR 71 bbls.

4/17/98 Flwg 94 MCF, 2 BW, FTP 116#, CP 126#, 64/64" ck, 24 hrs, LLTR 69 bbls. Prior prod: 0 - well shut in with stuck tbg. **Final Report.**

01/29/99 Road CWS # 26 Rig f/ NBU #222 to NBU#70 N3. MI & PU SICP-75 psi FTP-110 psi. Blow well dn. NDWH & PU on tbg. Work stuck tbg f/36000# to 58000# chg orders. RU & swab made 1 run rec 0-bbl. RD swab & RD & MO PU put well on sales @ 3:00 PM w/ SICP-210 psi FTP-140psi. SDFD CC:\$ 4,569

C/O & ACIDIZE

AFE# PENDING

TRIP TBG & CO SCALE & FILL

9/21/99 MIRU RIG & EQUIP, NDWH, NUBOP, PICK UP ON TBG PULLED 10,000# OVER STRING WT. THEN CAME FREE, POOH W/2 3/8" TBG, SN, 1 JT & NC, PLUNGER & SPRING WAS CLEAN, FOUND 4 JTS BENT, RIH W/ 3 7/8" MILL, 1 JT, SN & 2 3/8" TBG W/EOT @ 4850'. SWI SDFN. NOTE: FOUND LIGHT GRAY SCALE ON TBG. CC: \$5,432

9/22/99 SICP-375 PSI SITP - 375 PSI BLOW WELL DN. F/RIH W 2 3/8" TBG. TAG FILL @ 6986'. RU SWIVEL & AIR FOAM UNIT. CO FILL F/6986' TO 6993' PBTD. CIRC HOLE CLEAN. PUMP 10 BBL 2% KCL DN TBG. RD SWIVEL & POOH W 2 3/8 TBG. LD MILL & B.S. PU NC & RIH W 2 3/8 TBG & BROACH. PU HANGER LAND W/ 218 JTS 4.7 J-55 TBG. EOT @ 6686' & SN @ 6653' RD FLOOR & TBG EQUIP. ND BOPS & NU WH FLOWLINE. SWIFN & F/BUILD UP. CC:\$11,812

SCHEMATIC: SEE WELL FILE/ MESA VERDE PERF F/6706-6724, & 6839-6858 WASATCH PERF F/4943-5051, 5229-5230, & 5832-5833

9/23/99 RD & MO KES # 26 PU & LOAD OUT EQUIP W.O. DELSCO SWAB RIG. MI & RU DELSCO SWAB IFL-5000' MADE 2 RUNS REC - 8 BBL WELL STARTED FLOWING. DROP PLUNGER & TRIP PLUNGER 4 TIMES. PUT WELL TO SALES. CC: \$12,987

9/24/99 PLACED ON PROD @ 2:00PM 9/22/99 TP-1#, CP - 140#, 69 MCFPD. LP - 164#, 6/64 CK. 24HRS

9/25/99 FLOWED 92 MCF, 0 COND., 1 BW, TP - 85#, CP - 94#, LP - 83#, 64/64 CK. 24 HRS.

9/26/99 FLOWED 96 MCF, 0 COND., 0 BW, TP - 80#, CP - 95#, LP - 76#, 64/64 CK. 24 HRS.

9/27/99 FLOWED 91 MCF, 0 COND., 1 BW, TP - 76#, CP - 81#, LP - 74#, 64/64 CK. 24 HRS.

9/28/99 PLACED ON PROD @ 2:00 P.M. 9/22/99 FLOWING 98 MCF, 0 COND., 0 BW, TP - 76#, CP - 106#, LP - 74#, 64/64 CK. 24 HRS.

FINAL REPORT.

PRIOR PRODUCTION - 0 -. WELL SHUT IN, UNABLE TO PRODUCE.

10/1/99 MIRU UNICHEM TREATING TRUCK. PUMP 440 GAL TECHNICLEAN 4009 PHOSPHATE CONVERTER DOWN CSG @ 1/2 BPM. SHUT WELL IN TO SOAK OVERNIGHT. CC: \$17,102

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01191
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NW Sec. 3, T10S, R22E 1968' FNL & 660' FWL		8. Well Name and No. NBU #70N3
		9. API Well No. 43-047-31100
		10. Field and Pool, or Exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

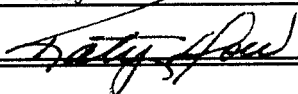
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 9/22/99. Please refer to the attached Chronological Well History.

RECEIVED

JUN 12 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 6/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #70N3

Page 1

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

WI: .00000001 AFE: 10147

C/O & ACIDIZE

AFE# PENDING

TRIP TBG & CO SCALE & FILL

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CC: \$17,102

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:

☐ ACIDIZE
☐ ALTER CASING
☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS
☐ CHANGE TUBING
☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS
☐ COMMINGLE PRODUCING FORMATIONS
☐ CONVERT WELL TYPE
☐ DEEPEN
☐ FRACTURE TREAT
☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE
☐ PLUG AND ABANDON
☐ PLUG BACK
☐ PRODUCTION (START/RESUME)
☐ RECLAMATION OF WELL SITE
☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION
☐ SIDETRACK TO REPAIR WELL
☐ TEMPORARILY ABANDON
☐ TUBING REPAIR
☐ VENT OR FLARE
☐ WATER DISPOSAL
☐ WATER SHUT-OFF
☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

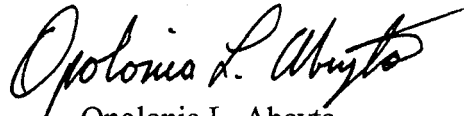
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 20-1B	43-047-30319	2900	01-10S-22E	FEDERAL	GW	S
CIGE 105D-1-10-22	43-047-31758	2900	01-10S-22E	FEDERAL	GW	P
NBU CIGE 31-1-10-22	43-047-30511	2900	01-10S-22E	FEDERAL	GW	P
CIGE 194-1-10-22	43-047-32932	2900	01-10S-22E	FEDERAL	GW	P
CIGE 223-1-10-22	43-047-32983	2900	01-10S-22E	FEDERAL	GW	P
NBU 37XP	43-047-30724	2900	03-10S-22E	FEDERAL	GW	P
NBU 70	43-047-31100	2900	03-10S-22E	FEDERAL	GW	P
NBU 87J	43-047-31250	2900	03-10S-22E	FEDERAL	GW	S
NBU 86J	43-047-31251	2900	03-10S-22E	FEDERAL	GW	P
NBU 164	43-047-32055	2900	03-10S-22E	FEDERAL	GW	P
NBU 165	43-047-32057	2900	03-10S-22E	FEDERAL	GW	P
NBU 185	43-047-32171	2900	03-10S-22E	FEDERAL	GW	P
NBU 209	43-047-32345	2900	03-10S-22E	FEDERAL	GW	P
NBU 229	43-047-32594	2900	03-10S-22E	FEDERAL	GW	P
NBU 230A	43-047-32908	2900	03-10S-22E	FEDERAL	GW	P
NBU 289	43-047-32910	2900	03-10S-22E	FEDERAL	GW	P
NBU 285	43-047-32976	2900	03-10S-22E	FEDERAL	GW	S
NBU 286	43-047-32984	2900	03-10S-22E	FEDERAL	GW	P
NBU 287	43-047-32985	2900	03-10S-22E	FEDERAL	GW	P
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436

Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

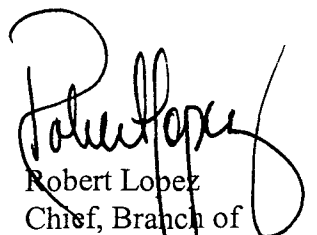
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

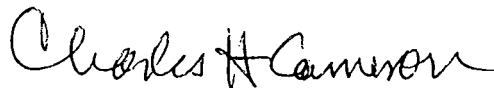
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

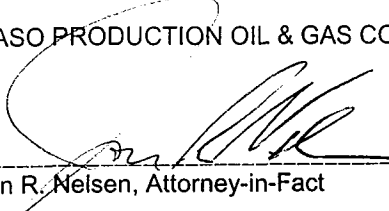
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

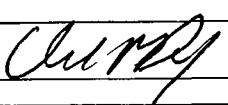
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Neisen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 285	03-10S-22E	43-047-32976	2900	FEDERAL	GW	S
NBU 286	03-10S-22E	43-047-32984	2900	FEDERAL	GW	P
NBU 287	03-10S-22E	43-047-32985	2900	FEDERAL	GW	P
NBU 288	03-10S-22E	43-047-32986	2900	FEDERAL	GW	P
NBU 290	03-10S-22E	43-047-32987	2900	FEDERAL	GW	P
NBU 164	03-10S-22E	43-047-32055	2900	FEDERAL	GW	P
NBU 165	03-10S-22E	43-047-32057	2900	FEDERAL	GW	P
NBU 185	03-10S-22E	43-047-32171	2900	FEDERAL	GW	P
NBU 37XP	03-10S-22E	43-047-30724	2900	FEDERAL	GW	P
NBU 70N3	03-10S-22E	43-047-31100	2900	FEDERAL	GW	S
NBU 87J	03-10S-22E	43-047-31250	2900	FEDERAL	GW	S
NBU 86J	03-10S-22E	43-047-31251	2900	FEDERAL	GW	P
NBU 209	03-10S-22E	43-047-32345	2900	FEDERAL	GW	P
NBU 229	03-10S-22E	43-047-32594	2900	FEDERAL	GW	P
NBU 230	03-10S-22E	43-047-32591	2900	FEDERAL	GW	PA
NBU 230A	03-10S-22E	43-047-32908	2900	FEDERAL	GW	P
NBU 289	03-10S-22E	43-047-32910	2900	FEDERAL	GW	P
NBU 170	04-10S-22E	43-047-32169	2900	FEDERAL	GW	S
NBU 208	04-10S-22E	43-047-32343	2900	FEDERAL	GW	P
NBU 311	04-10S-22E	43-047-32837	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/2004

BY: [Signature] (Attached)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

Federal Approval Of This
Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. U-01191
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
8. Well Name and No. NBU 70N3
9. API Well No. 43-047-31100
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T10S R22E SWNW 1968FNL660FWL	

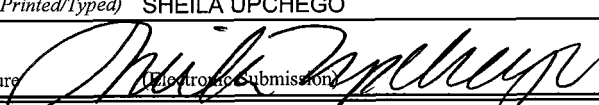
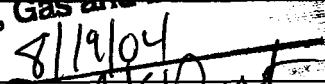
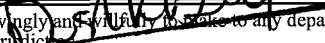
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.
PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPIES SENT TO OPERATOR
DATE: 8-24-04
BY: CHO

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34185 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 08/05/2004
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	<div style="border: 1px solid black; padding: 5px;"> Accepted by the Utah Division of Oil, Gas and Mining Date: 8/19/04 Office:  By:  </div>
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p> <p>Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.</p>	
<div style="text-align: right;"> Federal Approval Of This Action Is Necessary </div>	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AUG 12 2004

DIV. OF OIL, GAS & MINING

NBU 70N3
1963' FNL & 660' FWL
SWNW – Section 3 – T10S – R22E
Uintah County, UT

KBE: 5084'
GLE: 5070'
TD: 7036'
PBTD: 6912'

API NUMBER: 43-047-31100
LEASE NUMBER: U-01191
UNIT/CA NUMBER:
WI: 0%
NRI: 18.527840%

CASING: 12.25" hole
 9.625" 36# K-55 @ 200'
 Cemented with 125 sx Class "G", circulated 8 bbl. cement to surface. TOC @ surface.

7.875" hole
 4.5" 11.6# N-80 @ 7036'.
 Cemented with 2160 sx. 50-50 Pozmix, circulated trace of cement to surface.
 TOC @ surface

TUBING: 2.375" 4.7# J-55 landed at 6686', SN at 6653'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 36# csg.				2.2159	0.3236	0.0576

EXISTING PERFORATION DETAIL:

Formation	Top	Bottom
Wasatch	4943'	4946'
Wasatch	4955'	
Wasatch	5008'	
Wasatch	5009'	
Wasatch	5015'	
Wasatch	5017'	
Wasatch	5020'	
Wasatch	5022'	
Wasatch	5023'	
Wasatch	5034'	5036'
Wasatch	5050'	5832'
Mesa Verde	6706'	
Mesa Verde	6712'	
Mesa Verde	6716'	

Mesa Verde	6720'	
Mesa Verde	6724'	
Mesa Verde	6839'	
Mesa Verde	6848'	
Mesa Verde	6853'	
Mesa Verde	6858'	

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1230'
Wasatch	4306'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1000' MSL
USDW Depth	~4084' KBE

NBU 70N3

GENERAL

- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- THE DAILY REPORT STATED THAT ALL SPACER FLUID AND A TRACE OF CEMENT WERE CIRCULATED TO SURFACE WHEN CEMENTING THE 4.5" CASING. THERE IS NO MENTION WHETHER OR NOT THE FLUID COLUMN FELL DOWN THE ANNULUS AFTER PUMPING STOPPED, A COMMON OCCURRENCE IN THE REGION. THIS PROCEDURE ASSUMES NO FILL IN THE 4.5" X 9.625" ANNULUS.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE. POOH WITH TUBING.
1. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~4940'.
2. **PLUG #1, PERFORATIONS:** SET CIBP AT 4900' AND SPOT 50' (~4 SX. OR ~4.4 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL TO ~4000' WITH 10 PPG BRINE.
3. **PLUG #2, WASATCH TOP (4306') AND BASE OF USDW's (~4084'):** SET CIBP AT 4406' AND SPOT 422' (~32 SX. OR ~36.8 CUFT.) OF CLASS G CEMENT ON TOP. DISPLACE WELL TO ~1100' WITH 10 PPG BRINE.
4. **PLUG #3, GREEN RIVER TOP (1230'):** SET CIBP AT 1330' AND SPOT 200' (~15 SX. OR ~17.4 CUFT.) OF CLASS G CEMENT ON TOP. DISPLACE WELL TO SURFACE' WITH 10 PPG BRINE.
5. **PLUG #4, SURFACE:** PERFORATE 300' WITH 4 SPF AND CIRCULATE A MINIMUM OF 108 SX. (~123 CUFT.) CLASS G CEMENT DOWN 4.5" CASING AND UP 4.5" X 9.625" ANNULUS. IF CIRCULATION CANNOT BE ESTABLISHED, SET CIBP AT 300' AND FILL 4.5" CASING TO SURFACE WITH ~23 SX. (~26.2 CUFT.) CLASS G CEMENT.
6. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

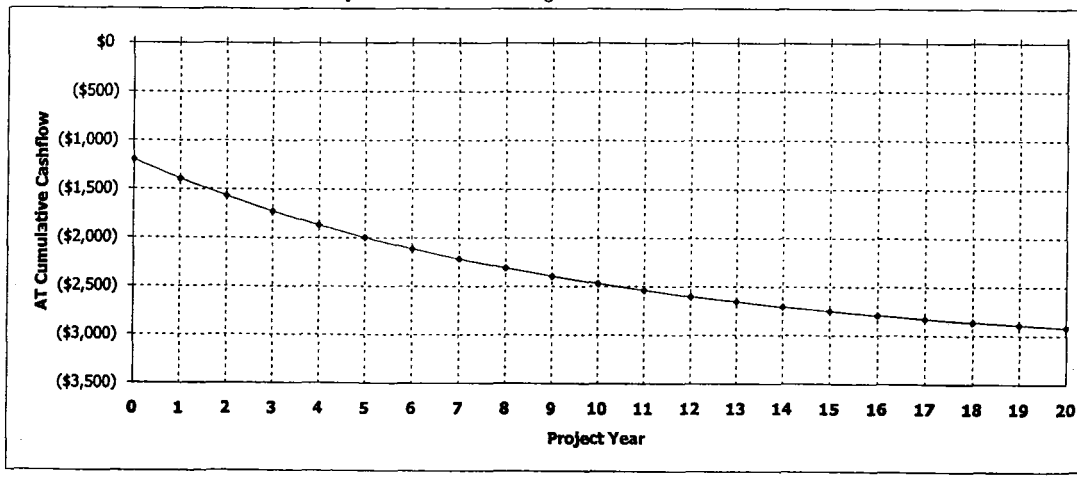
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 058N2	27-10-22 NENW	UTU473	891008900A	430473083800S1
NBU 060	26-9-21 NWSW	U01194	891008900A	430473172800S1 ✓
NBU 062N3	16-10-21 SENW	ML10755	891008900A	430473090900S1
NBU 063N3	12-9-21 SWNW	UTU0141317	891008900A	430473109700S1
NBU 064N3	8-9-21 NESE	UTU0575B	891008900A	430473109800S1
NBU 065N3	14-9-21 SESW	UTU01193	891008900A	430473109900S1
NBU 067A	4-10-22 SWNE	UTU01191	891008900A	430473173700S1
NBU 068N2	26-9-21 NESE	ML22934	891008900A	430473108900S1 ✓
NBU 069N2	35-9-21 SWSW	U01194	891008900A	430473109000S1 ✓
NBU 070N3	3-10-22 SWNW	UTU01191	891008900A	430473110000S1
NBU 072N3	12-10-20 NWNW	UTU4478	891008900A	430473108800S1
NBU 074N3	24-10-20 SWNE	ML22790	891008900A	430473108700S1
NBU 075N3	20-10-21 NENE	UTU02278	891008900A	430473110300S1
NBU 078	30-9-22 NWNW	U463	891008900A	430473176200S1
NBU 080V	34-9-22 NWSW	UTU0149077	891008900A	430473124000S1
NBU 081V	35-9-21 SWNW	U01194	891008900A	430473123200S1 ✓
NBU 083J	27-9-21 NESW	U01194A	891008900A	430473123500S1 ✓
NBU 084V	6-10-22 NWNE	UTU01195B	891008900A	430473124500S1
NBU 085J	4-10-22 SWNW	UTU01191A	891008900A	430473124600S1
NBU 086J	3-10-22 NENE	UTU01191A	891008900A	430473125100S1
NBU 087J	3-10-22 NESW	UTU01191	891008900A	430473125000S1
NBU 088V	26-9-21 NENE	U01194	891008900A	430473123300S1 ✓
NBU 093	33-9-22 NESE	UTU01191A	891008900A	430473175300S1
NBU 097	25-9-21 NENW	U01189	891008900A	430473174400S1 ✓
NBU 098V	34-9-21 SWSW	U01194A	891008900A	430473132700S1 ✓
NBU 099	25-9-21 SWSW	U01194	891008900A	430473174500S1 ✓
NBU 101	3-10-21 NWSE	UTU0149078	891008900A	430473175500S1
NBU 102	5-10-21 SESW	UTU01393D	891008900A	430473175700S1
NBU 1021-16G	16-10-21 SWNE	ML10755	891008900A	430473511100S1 ✓
NBU 1021-20	2-10-21 SWSE	ML13826	891008900A	430473511000S1 ✓
NBU 103	10-9-21 SENW	U0141315	891008900A	430473195600S1
NBU 104	16-9-21 SENE	ML3282	891008900A	430473195700S1
NBU 105	17-9-21 SWSW	UTU0575	891008900A	430473230200S1
NBU 106	21-9-21 NESW	UTU0576	891008900A	430473194600S1
NBU 107	26-9-21 SENW	U01194	891008900A	430473191600S1
NBU 108	19-9-22 SESE	UTU0284	891008900A	430473195800S1
NBU 109	27-9-21 SENE	U01194A	891008900A	430473191700S1 ✓
NBU 110	28-9-21 NENE	U05676	891008900A	430473192400S1
NBU 111	25-9-21 SWNW	U01194	891008900A	430473192000S1 ✓
NBU 112	33-9-22 SESE	UTU01191	891008900A	430473193000S1
NBU 113	34-9-22 SESE	UTU0149077	891008900A	430473193100S1
NBU 114	5-10-21 SWSW	UTU01393D	891008900A	430473192300S1
NBU 115	10-10-21 NENW	UTU0149079	891008900A	430473192900S1
NBU 116	6-10-22 NWNW	UTU464	891008900A	430473192500S1
NBU 117	10-10-22 NENE	U01197A	891008900A	430473191400S1
NBU 118	22-9-20 SENE	UTU0577B	891008900A	430473196900S1
NBU 119	22-9-20 SENW	UTU0577B	891008900A	430473197300S1
NBU 120	10-9-21 NWNW	U0141315	891008900A	430473197200S1
NBU 121	13-9-21 NWNE	U01193	891008900A	430473208600S1
NBU 122	13-9-21 SESE	U01193	891008900A	430473230300S1
NBU 123	15-9-21 NWNW	UTU01188	891008900A	430473197400S1
NBU 124	16-9-21 NWNE	ML3282	891008900A	430473197100S1
NBU 125	17-9-21 SESE	UTU0575	891008900A	430473235000S1
NBU 126	21-9-21 SENW	UTU0576	891008900A	430473234900S1
NBU 127	21-9-21 SWNW	UTU0576	891008900A	430473196300S1
NBU 128	21-9-21 SWSW	UTU0576	891008900A	430473196400S1
NBU 129	22-9-21 SENE	UTU010950A	891008900A	430473196500S1
NBU 130	22-9-21 SWNW	UTU0147566	891008900A	430473196700S1
NBU 131	23-9-21 NWSW	UTU0149075	891008900A	430473196600S1
NBU 132	26-9-21 NWNW	U01194	891008900A	430473193800S1 ✓
NBU 133	28-9-21 SWNE	U05676	891008900A	430473195000S1

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SECTION 3-T10S-R22E 1968'FNL & 660'FWL

5. Lease Serial No.

UTU-01191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT
UTU63047A

8. Well Name and No.

NBU 70N3

9. API Well No.

43-047-31100

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU P&A EQUIP. BLOW WELL DN. NDWH & NUBOP TOH/TBG. RIH GAUGE RING TO 5000'.
ROH TIH/CIRC TO 4895 & SET 160 JTS IN WELL. STING OUT & SPOT 75 SX ON TOP.
TOH TO 1342' 44 JTS IN HOLE. PMP 25 SX BALANCE PLG TOH/WOC TIH & TAG CMT
@997'. RUWL & PERF WELL @300' PMP 130 SX DOWN 4-1/2 & UP ANNULAS
GOOD CMT TO SURFACE. DRILL OUT & CUT OFF WELL HEAD TOP OFF ANNULAS
120 SX TOP OFF 4-1/2 5 SX WELD ON PLATE. RDMO

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 8/18/05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

August 23, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-011911a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.
Other PLUGGED AND ABANDONED

6. If Indian, Allottee or Tribe Name

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU 70N3

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

9. API Well No.

43-047-31100

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWNW 1968'FNL & 660'FWL

10. Field and Pool, or Exploratory

NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and

Survey or Area SEC 3-T10S-R22E

12. County or Parish

UINTAH

13. State

UTAH

At total depth

14. Date Spudded

03/02/82

15. Date T.D. Reached

04/08/82

16. Date Completed

☐ D & A ☐ Ready to Prod.
P&A ON 8/18/05

17. Elevations (DF, RKB, RT, GL)*

5070'GR

18. Total Depth: MD 7036'
TVD19. Plug Back T.D.: MD 6912'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#		203'		125 SX			
7 7/8"	4 1/2"	11.6#		7036'		2160 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
N/A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						P&A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→					PLUGGED AND ABANDONED	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED AND ABANDONED ON 8/18/05

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

32. Additional remarks (include plugging procedure):

MIRU P&A EQUIP. BLOW WELL DN. NDWH & NUBOP TOH/TBG. RIH GAUGE RING TO 5000'. ROH TIC/CIRC TO 4895' & SET 160 JTS IN WELL STING OUT & SPOT 75 SX ON TOP. TOH TO 1342' 44 JTS IN HOLE. PMP 25 SX BALANCE PG TOH/WOC TIH & TAG CMT @997'. RUWL & PERF WELL @300'. PMP 130 SX DOWN 4-1/2" & UP ANNULAS GOOD CMT TO SURFACE. DRILL OUT & CUT OFF WELL HEAD TOP OFF ANNULAS 120 SX TOP OFF 4-1/2" 5 SX WELD ON PLATE. RDMO. **THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 8/18/05.**

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 8/23/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.